STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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	PO. OF COPIES BEC	E1460	1	
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

form C-104 Revised 10-1-78



BRADLEY H. KEYE	s and MARGARET N	KEYES TR. TRUST AG	Prement atd 9/21/78			
Box 842 - U3+5	20, NM 87410		and the second s			
Reason(s) for filing (Check proper both New Well Recompletion Change in-Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	 !				
If change of ownership give name and address of previous owner	Bradley H. Koys - J	Box 842- 43tec, M.7	n. 89410			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	e Legse No.			
MAXEY			al or Fee Federal			
Unit Letter H ; 18	20 Feet From The N Lir	ne and 130 Feet From	The K			
Line of Section 24 To	ownship 29 N Range	12W , NMPM, SAF	JUAN County			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA					
Name of Authorized Transporter of Oi		Address (Give address to which appro	ved copy of this form is to be sent)			
Name of Authorized Transporter of Co		Address (Give address to which appro				
EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When						
give location of tanks.		<u> </u>	2			
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.			
Designate Type of Completi	on – (X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations		4	Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a; able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bhis.	Water - Bble.	Gas-MCF			
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION DIVISION			
hereby certify that the rules and s	regulations of the Oil Conservation	APPROVED Original Signed by CHARLES OFFICE ON				
Division have been complied with above is true and complete to the	best of my knowledge and belief.	TITLE				
B. OP. ILA	Leger	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
Bralley Signer	itural	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	uner					

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

12/8/82