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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

,		OTHA	NSF	ORI OIL	AND NA I	UHAL GA			DE N.			
RODDY PRODUCTION COMPANY, INC.						Well AP! No. 30-045-2						
ddress	HANI, II					<del></del>						
P. O. BOX 2221, FARM		NEW M	EXIC	CO 87499		- /N/	:-1					
Reason(s) for Filing (Check proper box) New Well		Change in	Transi	noster of:	Othe	t (Please expla	in)					
Recompletion	Oil		Dry C									
hange in Operator	Casinghead	i Gas 🔲	_	ensate			_					
change of operator give name and address of previous operator	RADLEY H.	. & MA	RGAI	RET N. K	EYES TRU	ST						
I. DESCRIPTION OF WELL	. AND LEA	SE										
Lease Name Well No. Pool Name, Including												
MAXEY		1J	FUL	CHER KU	rz pictu	RED CLIF	FS S	ate, I	Federal or Federal	NMNMO	13885	
Location H	1820	)		NO	ORTH	7	30			EAST		
Unit Letter	_:	<u> </u>	_ Feet 1	From The	Line	and		_ Fee	t From The		Line	
Section 24 Towns	hip 29N		Rang	e 12W	, NI	<b>ирм,</b> S.	AN JU	AN			County	
II. DESIGNATION OF TRA	NCDODTE'	D OE O	ITT A	ND NATTI	DAT GAS							
Name of Authorized Transporter of Oil	NSPORTE	or Conde			Address (Giv	e address to wh	ich appr	oved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casi EL PASO NATURAL GAS	inghead Gas CO -		or D	ry Gas XX		e address to wh SOX 1492,					nt)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall			/hen				
ive location of tanks.			1									
f this production is commingled with the V. COMPLETION DATA	at from any oth	er iease or	pool,	give comming!	ing order numi	ber:					,	
V. COMPLETION DATA	<del></del>	Oil Wel	1	Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i		İ	<u> </u>	<u>i</u>	i		<u>i</u>		
Date Spudded	Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
										Depth Casing Shoe		
Perforations									Depth Casii	ng Snoe		
	7	UBING	. CAS	SING AND	CEMENTI	NG RECOR	D		<u> </u>			
HOLE SIZE						DEPTH SET			SACKS CEMENT			
									<del> </del>			
					<del>                                     </del>				<del> </del>			
V. TEST DATA AND REQU					- <del></del>						ு, வச் வெ	
OIL WELL (Test must be after			e of loo	ad oil and musi		exceed top all ethod (Flow, p				fall 24moi	學學是	
Date First New Oil Run To Tank	Date of Te	:51			1 roducing ivi	.cuiou (1 10~, pi	ш, ф, <sub>д</sub> аз	-9-1	ไก้ไ			
Length of Test	Tubing Pro	Tubing Pressure				Casing Pressure				Choke Stze OCT1 9 1993		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas-MOIL CON. DIV			
Actual Prod. During Test	Oil - Bois.	•			Water Bona	-			O	-		
GAS WELL				, , , , , , , , , , , , , , , , , , , ,						— DIST	. •	
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nsate/MMCF .				Condensate		
	Tubing Dr	Tuhing Pressure (Shitt-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Ceaung 1 (coonte (pina-in)							
VI. OPERATOR CERTIF	CATE OF	COM	PLIA	ANCE	1							
I hereby certify that the rules and re							NSEF	₹V.	ATION	DIVISIO	NC	
Division have been complied with a is true and complete to the best of n			iven ab	ove				0	CT 19	1993		
is true and comprete to the best of th		ala ociici.			Date	e Approve	ed					
Senneth E. N	STRU				Du.		3.	بر	> el			
Signature KENNETH E. RODDY	(	PRES	IDEN	IT .	By_					STRICT I		
Printed Name 10/18/93		325-57			Title	)	JUFE	. 11 V		SIMICI E	r 3 	
Date			elephon									
		7,			11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.