

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Lois Raebrun

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790 FSL 790 FV/L Sec. 30 T 29N R 10W

5. Lease Designation and Serial No.

NW - 020502

6. If Indian, Alutotie or Tribe Name

7. If Unit or P.A. Agreement Designation

8. Well Name and No.

Abrams Gas Com E 1E

9. API Well No.

3004524733

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other **Bradenhead Repair**

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Petroleum Company request permission to do Bradenhead Repair on the above mentioned well.

See attached procedures.

RECEIVED
APR 01 1994
OIL CON. DIV.
DIST. 3

RECEIVED
APR 01 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raebrun

Title

Business Asst.

Date 03-22-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

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WASHINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Workover Procedure
Abrams Gas Com E #1E
Sec.30-T29N-R10W
San Juan County, NM

NOTE: WATER PRODUCED FROM
BRADENHEAD CONTAINS
3ppm H₂S

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water. * USE THE LEAST AMOUNT OF Kill Fluid Possible
6. ND wellhead. NU and pressure test BOP's.
7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.

NOTE: If this can not be accomplished, contact Mike Kutase in Denver at (303) 830-5159. If no leak is found, it may be necessary to perforate the casing ~~below surface casing depth~~ or above the top of cement in order to circulate cement to surface.

11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run, if necessary, a CBL and CCL to determine cement top.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.
15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.
16. Mix and pump sufficient cement (Class B or equivalent, with a settling time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing to 1000 psi. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.

NOTE: C/O ONLY IF FILL IS EXPECTED TO HINDER
Production (i.e. in or near BTH Perf)

19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
20. TIH with production string (^{SAWTOOTH COLLAR} 1/2 mile shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. N J wellhead.
1 Jt. Higher @ Approx. 6260'
21. Swab well in and put on production.
22. RDMOSU.

ABRAMS GAS COM E 1E
LOCATION - M30-29N-10W
SINGLE DK
ORIG.COMPLETION - 11/81
LAST FILE UPDATE - 10/93 BY CSW
KB 5615

