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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company		8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 212E
4. Location of Well UNIT LETTER <u>P</u> , <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5456' G.L.		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 12-18-81. Total depth of the well is 6080' and the plugback depth is 6031'. Perforated intervals from 5876'-5888' and 5950'-5990', with 2 SPF, a total of 104, .38" holes. Fraced the formation with 91,000 gallons of frac fluid and 279,000 pounds of 20-40 sand. Landed the 2-3/8" tubing at 5989'. Released the rig on 12-23-81.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>CHARLES GHOLSON</u>	TITLE <u>Dist. Admin. Supvr.</u>	DATE <u>2-10-82</u>
Original Signed by CHARLES GHOLSON		
APPROVED BY _____	TITLE _____	DATE <u>FEB 11 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		