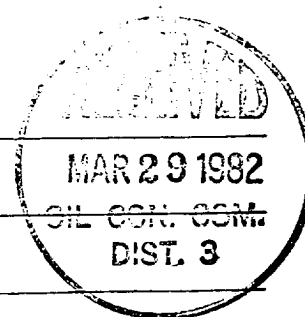


APPLICATION FOR MULTIPLE COMPLETION

Energy Reserves Group, Inc. San Juan 3-22-82  
Operator County Date  
P.O. Box 3280 Casper, Wyoming 82602 Gallegos Canyon Unit 328  
Address Lease Well No.  
N 33 T29N R12W  
Location Unit Section Township Range  
of Well



All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Fruitland		Mesaverde
b. Top and Bottom of Pay Section (Perforations)	1,033'-1,052'		2,852'-3,797'
c. Type of production (Oil or Gas)	Gas		Disposal
d. Method of Production (Flowing or Artificial Lift)	Flowing		-----
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	869 MCF		310 BW

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul Bertoglio Title Production Engineer Date 3-22-82

(This space for State Use)

Approved 8 Original Signed by FRANK C. CHAVEZ Title Director of Oil Conservation Date MAR 29 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

← 9 5/8" OD, 32.4# CSF set @ 277' KB.

Cmtd w/ 275 SX "B" w/ 2% CaCl<sub>2</sub> + 1/4# Fluocel/sx  
Cmt To Surface.

Centralizers @ 144', 189', 257'

7" O.D. 23# CSF set @ 4085' KB w/ DV Tool @ 1564'.

Cm 1st Stage - 600 SX 50/50 Pozmix w/ 2% Cella  
1/4# Celloflake/sx

2nd Stage - 400 SX of 50/50 Pozmix w/ 2% Cella  
1/4# Celloflake/sx

Cemented Top To bottom.

Centralizers - middle of shoe jty, 1st collar above, Then  
every other collar for 5 more; 1 below  
DV Tool, 1 above DV Tool, Then every other  
collar for 10 more.

← 2 3/8" Tubing Landed @ 1056'

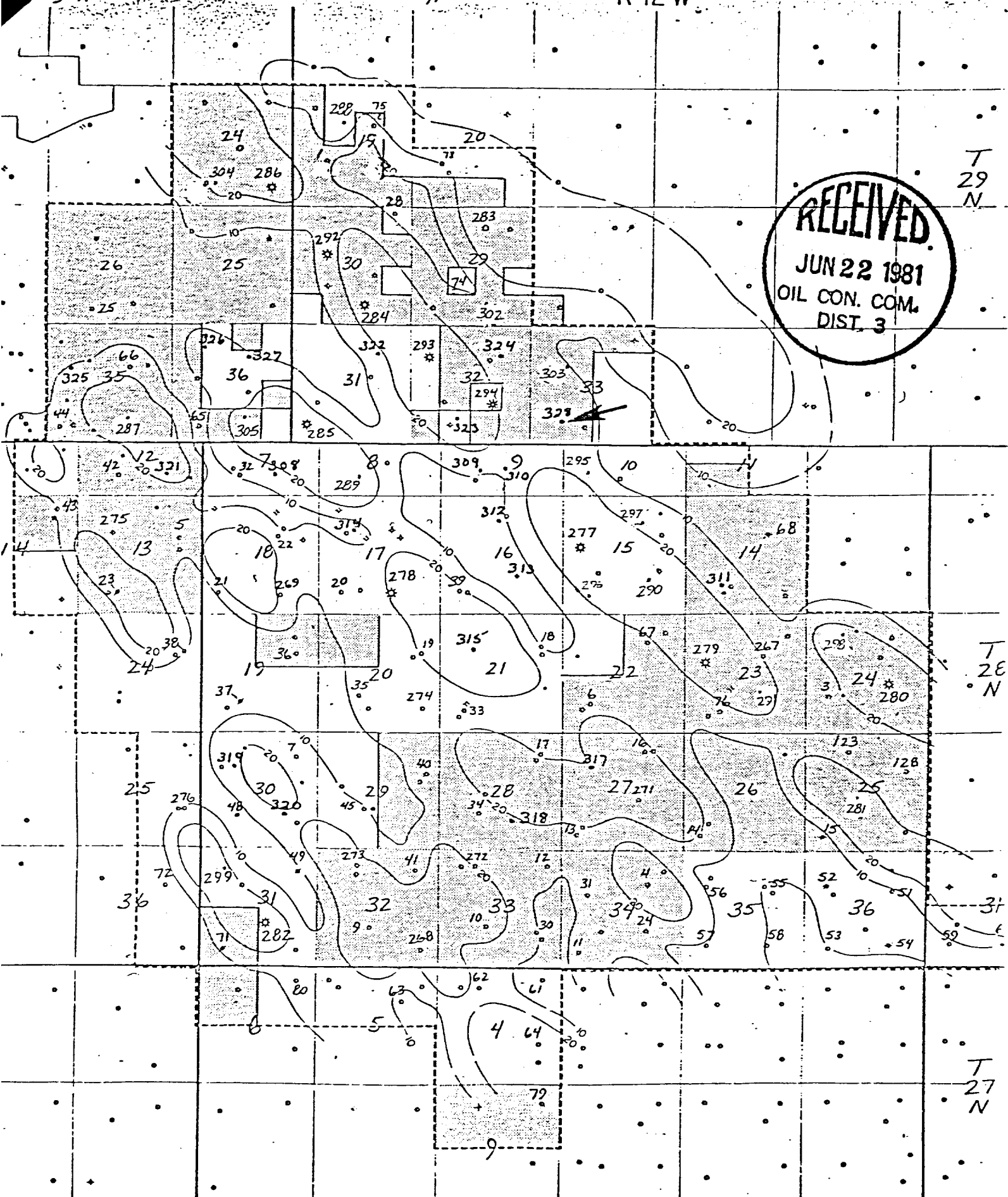
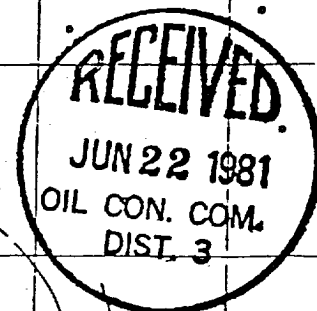
Fruitland perf @ 1032 - 1032 (20 perf)

← 2 3/8" plastic lined Tubing

✓ Baker Retrieval "D" @ 2805'

Mesa Verde perf @ 2858' - 3754' (419 perf)

GALLEGOS CANYON UNIT — PICTURED CLIFFS  
San Juan County, New Mexico R 12 W



Note: Unnumbered wells are not Unit-Pictured Cliffs wells.