

[illegible]

6. Indicate Type of Lease	
State <input type="checkbox"/>	Le <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Gallegos Canyon Unit Con	
8. Farm or Lease Name	
9. Well No.	
181E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" - (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator

Amoco Production Company

2. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER H , 1480 FEET : IN THE North LINE AND 790 FEET FROM

East LINE, SECTION 34 TOWNSHIP 29N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5344' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Spud and Set Casing

ALTERING CASING

PLUG AND ABANDONMENT

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 12-4-81 and drilled to 295'. Set 8-5/8" 24# surface casing at 292' on 12-4-81, and cemented with 325 sx of Class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6049'. Set 4-1/2" 10.5# production casing at 6047', on 12-15-81, and cemented in two stages.

- 1) Used 405 sx of Class "A" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .85 fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.
- 2) Used 100 sx of Class "A" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .15 fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement. Cement was circulated to the surface.

The DV tool was set at 210°.

The rig was released on 12-16-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Adm. Supvr.

DATE _____

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE _____

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: