

APPLICATION FOR MULTIPLE COMPLETION

Operator Amoco Production Company County San Juan Date 2-18-83
501 Airport Drive, Farmington, NM 87401 Gallegos Canyon ~~Section 34~~ - "I" No. 181E
Address Lease Well No.
H 34 29 12
Location of Well Unit Section Township Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Gallup		Dakota
b. Top and Bottom of Pay Section (Perforations)	5325'-5672'		5832'-5956'
c. Type of production (Oil or Gas)	Oil and Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	10 BOPD 60 MCFD	RECEIVED	450 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

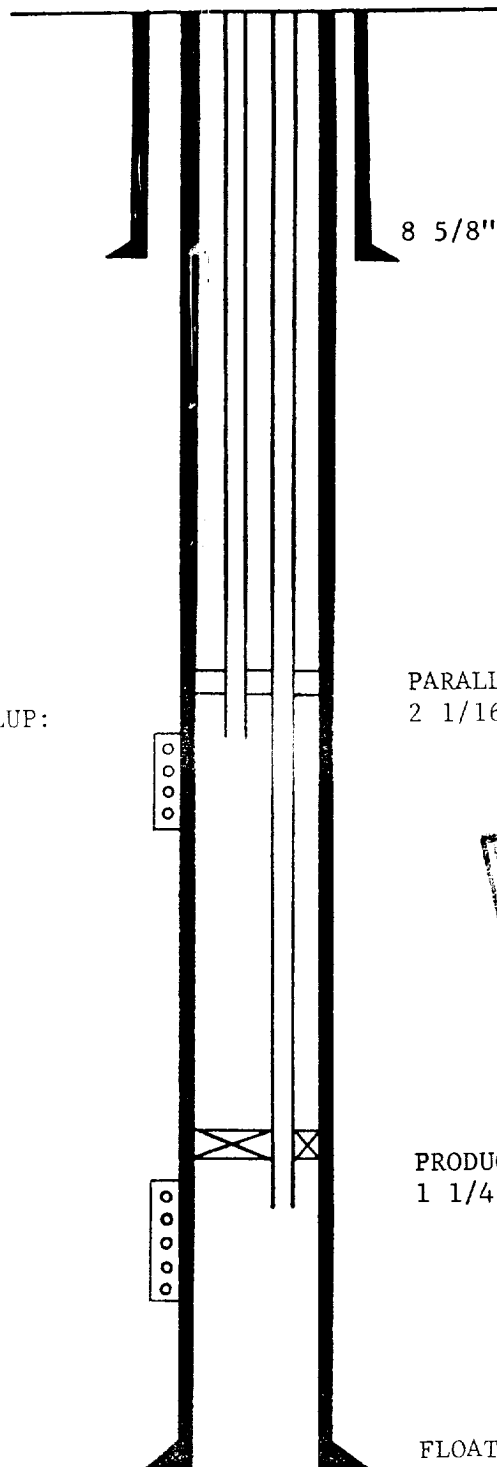
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title District Superintendent Date February 18, 1983

(This space for State Use)

Approved By FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date FEB 21 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



8 5/8" CSA 330' W/300 SX CMT

UNDESIGNATED GALLUP:

5318'-5378'
5388'-5448'

PARALLEL STRING ANCHOR
2 1/16" TSA 5318'

RECEIVED
FEB 24 1983
OIL CON. DIV.
DST 3

DAKOTA:

5782'-5794'
5808'-5814'
5818'-5822'
5858'-5904'

PRODUCTION PACKER SET AT 5730'
1 1/4" TSA 5875'

FLOAT AT 5935' PBD
5 1/2" CSA 5980' W/1545 SX CMT

CENTRALIZERS SET AT FLOAT, SHOE AND EVERY OTHER JOINT FROM FLOAT TO 5582'. CEMENT CIRCULATED TO 700' ON 2nd STAGE OF LONG STRING AND SURFACE CASING.

Amoco Production Company

SCALE:

GALLEGOS CANYON UNIT "H" 180E- GALLUP "E" NO. 1

DRG.
NO.