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DISTRIBUTION	NEW	MEXICO OIL CONSER	EVATION COMMISSIO	N	Form C-101	
SANTA FE				ſ	Revised 1-1-65	Type of Lease
TILE					STATE Y	I
U.S.G.S.					71	Gas Lease No.
LAND OFFICE					.s. state ou a	Cas Londo Hor
OPERATOR	<u> </u>				mm	mmmm
	FOR DEDUIT TO	DOUL DEEDEN (	OP PLUG BACK			
APPLICATION	FOR PERMIT TO	DRILL, DELI EN,	JK I LOO BACK		7. Unit Agree	ment Name
		ر ا	D1 110	n.cv []	Galled	os <u>Canyon Unit</u>
b. Type of Well		DEEPEN [	. PLUG	BACK	8. Farm or Le	
OIL GAS	Ir	ıfill	SINGLE X	ZONE ZONE		
2. Name of Operator	OTHER II			<del></del>	9. Well No.	
AMOCO PRODUCTION	COMPANY				197E	
?. Address of Operator	0011171111				10. Field and	Pool, or Wildeat
501 Airport Drive	e. Farmington.	NM 87401			Basin	Dakota
4. Location of Well UNIT LETTER	0	ATED 1550 F	EET FROM THE NOT	th_LINE		
	Fast	36		3W	UNAIX	//////////////////////////////////////
AND FEET FROM T		E OF SEC.	29N RGE. 1	MAWN MC	12. County	<del>~~}}}}}</del>
					1	
	<i>111111111</i>		<del>/////////////////////////////////////</del>	+++++	San Jua	HHHHH
	<i>}}}}},}</i>	<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formatio	7///////	20. Rotury or C.T.
			5980 <b>'</b>	Dakota		Rotary
21. Elevations (Show whether DF,	RT etc.) 21A Kind	& Status Plug. Bond			22. Approx.	. Date Work will start
· ·	State	•	Unknown		As soo	n as permitted
5428' GL	1 21016	WIGE	OHAHOWH.			
23.	F	PROPOSED CASING AN	CEMENT PROGRAM			
	SIZE OF CASING		CEMENT PROGRAM	H SACKS O	F CEMENT	EST. TOP
23.	,			i	F CEMENT	Surface
SIZE OF HOLE    2   /4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	i	sx	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	300	sx	Surface
SIZE OF HOLE  12 1/4"  7 7/8"	size of casing  8 5/8"  4 1/2"	WEIGHT PER FOOT  24 #  10.5 #  well to further	SETTING DEPT -300! -5980 er develop the	300 1270 Basin Da	sx sx kota rese	Surface Surface ervoir. The
SIZE OF HOLE  12 1/4"  7 7/8"  Amoco proposes to d	size of casing 8 5/8" 4 1/2" rill the above	WEIGHT PER FOOT  24 #  10.5 #  well to further casing point	SETTING DEPT  300! 5980  er develop the tusing native	300 1270 Basin Da mud. Th	sx sx kota rese e well wi	Surface Surface ervoir. The II then be
SIZE OF HOLE   2  /4"	size of casing 8 5/8" 4 1/2"  rill the above d to the surface a low solids no	weight PER FOOT  24 #  10.5 #  well to further ce casing point andispersed must	300! 5980  er develop the tusing native system. Com	Basin Da mud. The pletion d	sx sx kota rese e well wi esign wil	Surface Surface ervoir. The II then be I be based
SIZE OF HOLE  12 1/4"  7 7/8"  Amoco proposes to d well will be drille drilled to TD with on open hole logs.	size of casing  8 5/8"  4 1/2"  rill the above of to the surface a low solids no Copy of all 10	well to furthece casing point ondispersed much one will be fine the control of th	3001 5980 er develop the using native d system. Compled upon completed	Basin Da mud. Th oletion d	kota rese e well wi esign wil moco's st	Surface Surface ervoir. The II then be I be based randard blowout
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## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-107 kevised 10-1-78

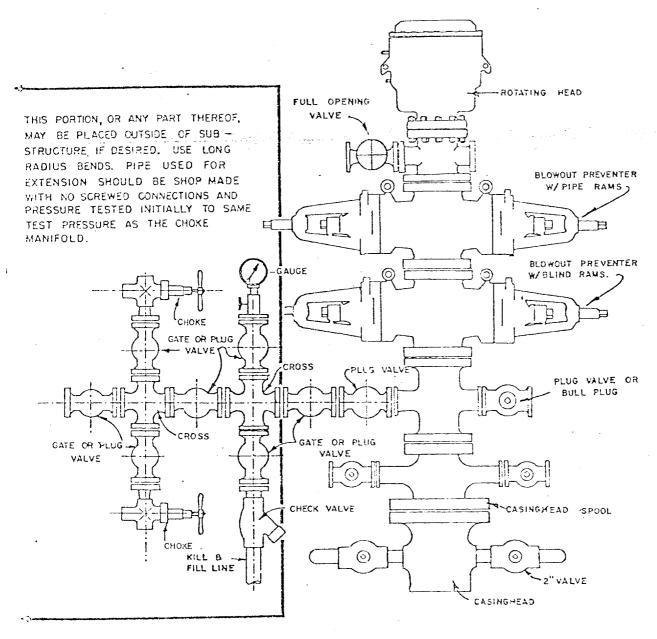
FORM 24-11

## STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

	All distance	es must be from the				Well No.	
Operator DOCOMENTON COMPANY			GALLEGOS CANYON UNIT			197E	
AMOCO PRODUCTION COMPANY			Range County				
	36 29N		13₩	Sar	Juan		
Actual Footage Location			<u> </u>				
	ot from the North	line and	1710	feet from the	East	line	
Ground Level Elev:	Producing Formation	P∞				Dedicated Acreage:	
5428	Dakota		Basin Dal			320 Acres	
Outline the act of the second se	oyalty).	d to the well, o	outline each s	and identify the	ownership	thereof (both as to working	
If answer is this form if ne	No If answer is 'no,' list the owners a cessary.)	"yes," type of c	etc? consolidation ctions which	Unitizati	on seen consol	of all owners been consoli- lidated. (Use reverse side of ommunitization, unitization, een approved by the Commis-	
sion.	, of otherwise) of until					CERTIFICATION	
		STATE OF E-2447-1		:0 3374-1	tainea	by certify that the information con- therein is true and complete to the of my knowledge and belief.  Command Palerson	
	· 		 17	'10'	Position		
	Sec. 36	E-5462	   E-5	5462	Compan Amoco	rict Engineer y p, Production Company mber 25, 1980	
	Amoco W. I.   51.7%	E-5462	⊙     B-	11017-14	showing the showin	reby certify that the well location in on this plat was plotted from field of actual surveys made by me or my supervision, and that the same ue and correct to the best of my ledge and belief.	
		B-11017-1	L E	2526	Nov Register and	ember 14, 1980  eged Profeselenal Econneer  Land Surveyor  ed B. Kerr Jr.	
-	Scale: l"	=1000*	•		395	100000	

- 1. blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



## BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4
OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.