

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Dr., Farmington, NM 87401 4. Location of Well UNIT LETTER <u>G</u> <u>1550</u> FEET FROM THE <u>North</u> LINE AND <u>1710</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5428' G.L.	7. Unit Agreement Name Gallegos Canyon Unit 8. Farm or Lease Name 9. Well No. 197E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-6-82. Total depth of the well is ⁶⁰³⁵6027' and the plug back depth is 5986'. Perforated intervals from 5828'-5844', 5858'-5864', 5908'-5920', 5920'-5940', 5940'-5960' with 2 spf, a total of 148 .34" holes. Fraced the formation with 125,000 gallons of frac fluid and 345,000 pounds of 20-40 sand. Landed 2-3/8" tubing at 5957'. Released the rig on 1-22-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By E. E. SVORON	TITLE	Dist. Admin. Supvr.	DATE	FEB 26 1982
APPROVED BY	Original Signed by FRANK T. CHAVEZ	TITLE	Supvr.	DATE	MAR 1 1982
CONDITIONS OF APPROVAL, IF ANY:					