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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name Gallegos Canyon Unit																			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name																			
2. Name of Operator Amoco Production Company				9. Well No. 197E																			
3. Address of Operator 501 Airport Dr., Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota																			
4. Location of Well UNIT LETTER G LOCATED 1550 FEET FROM THE North LINE AND 1710 FEET FROM THE East LINE OF SEC. 36 TWP. 29N RGE. 13W NMPM				12. County San Juan																			
15. Date Spudded 12-26-81	16. Date T.D. Reached 1-5-82	17. Date Compl. (Ready to Prod.) 1-22-82	18. Elevations (DF, RKB, RT, GR, etc.) 5428' G.L.	19. Elev. Casinghead																			
20. Total Depth 6035'	21. Plug Back T.D. 5986'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools	25. Was Directional Survey Made No.																			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5828'-5960' - Dakota				27. Was Well Cored No																			
26. Type Electric and Other Logs Run Dual Induction - GR-SP; CNL-FDL-GR-Caliper																							
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																		
8-5/8"	24#	298'	12-1/4"	300 sx																			
4-1/2"	11.6#	6027'	7-7/8"	1575 sx																			
29. LINER RECORD																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET																		
30. TUBING RECORD																							
SIZE		DEPTH SET		PACKER SET																			
2-3/8"		5957'																					
31. Perforation Record (Interval, size and number) 5828'-5844', 5858'-5864', 5908'-5920' 5920'-5940', 5940'-5960', with 2 spf, a total of 138 .34" holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width: 100%;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5828'-5960'</td> <td>125,000 gallons of frac fluid and 345,000 pounds of 20-40 sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5828'-5960'	125,000 gallons of frac fluid and 345,000 pounds of 20-40 sand														
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.				Test Witnessed By																			
35. List of Attachments																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
Original Signed By E. E. SVOBODA			TITLE Dist. Admin. Supvr.		DATE MAR 1 1982																		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>Not on Logs</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>Not on Logs</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1265</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2235</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2370</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3755</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4150</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4950</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5800</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5830</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Not on Logs			Ojo Alamo				
Not on Logs	850		Kirtland				
850	1265		Fruitland				
1265	1387		Picture Cliffs				
1387	1445		Lewis Shale				
2235	2370		Cliff House				
2370	3755		Menefee				
3755	4150		Point Lookout				
4150	4950		Mancos				
4950	5503		Gallup				
5738	5800		Greenhorn				
5830	5910		Graneros Dakota				
5910	Not on Logs		Main Dakota				