DIME OF INCM INCOMO Subtrat 3 Copies Form C-103 to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE K DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" $^{ exttt{M}}$ oore (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL XX OTHER 2. Name of Operator 1 2 1995 8. Well No. S & I OIL COMPANY 3. Address of Operator 9. Pool name or Wildcat 5422 U S Hwy 64 Cha Cha Gallun 4. Well Location 1980 Feet From The Line and _ 660 1 North Feet From The West Line 12 hip 29N Range 15W

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township NMPM San Juan Section County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Check anchors & prepare location. 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Wipple up BOP & stripper head. 3. Pull & lay down production equipment. 4. Go in hole with work string to 4652' & spot cement plug up to 4200' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4200' Poll hole with 8.4 lb. 40 visc. mud. 6 ġ

7. Set a cement plug from 1350' to 1624 8. Perforate at 500' & establish circula 9. Pump cement down 4 & 1/2 csg. & circula 10. Set dryhole marker, level & restore	ation up B.H. ulate to surface.	
I increiby certify that the information above is true and complete of the best of my knowledge and	belief.	
TYPEOR PRINT NAME TROY STRICKLAND		<u>тецерноме но. 325-1704</u>
(This space for State Dee) Johnson Robinson	Original Signed by FRANK T. CHAVEZ	DATE JAN 1 2 1995
CONDITIONS OF ATTROVAL IF ANY: Notify in time to witness	en en la la la companya de la comp La companya de la companya de	



BRUCE KING

GOVERNOR

STATE OF NEW MEXICO

DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-6178

S&I Oil Co. Moore #1 1980' FNL, 660' FWL E-12-29N-15W, San Juan County, N.M.

Downhole Equipment Unknown

T.D.4682

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 4652 '& spot cement plug up to 4200 ' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4200 '.
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Set a cement plug from 1350 ' to 1624 ' to cover top of Cliffhouse at 1400'.
- 8. Perforate at 500 '& establish circulation up the B.H.
- 9. Pump cement down 4&1/2 csg. & circulate to surface.
- 10. Set dryhole marker, level & restore location to OCD requirements.

DEC - 2 1894

OUL COM. DUV.