OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501 114 77 *11.0 LAND UFFK.P REQUEST FOR ALLOWABLE TRANSPORTER ---AND DAL AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 45 DPERATOR PADRATION OFFICE & I Oil Company # 286 U.S. Hwy 64 Recson(s) for filing (Check proper box) Farmington, New Mexico 87401 Other (Please explain) New Well Change in Transporter of: OII Dry Gas Recompletion Casinghead Gas X Condensate Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Fee <u>Bob-Blanche</u> Cha Cha Gallup 660 Feet From The West 1830 Feet From The South Line and Unit Letter ______ , NMPM, San Juan Township 29N 12 15W Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 256 Farmington, N.M. 87499. Address (Give address to which approved copy of this form is to be sent) Giant Refinery Name of Authorized Transporter of Casinghead Gas X or Dry Gas Quebec Street, Suite 150-C 5600 S. Greenwood Holdings Sec. Twp. Rge. I Unit If well produces oil or liquids, 12 29N yes May 23. 1982 1.5W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Workover Deepen Plug Back Oll Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (D) Name of Producing Formation R, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing-Pressure - .: Tubing Pressure Leadth of Test Water - Bble. Gas - MCF Oil-Bble. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Tost-MCF/D Length of Test Coming Pressure (Shut-in) Choke Size Teeting Method (pitot, back pr.) Tubing Presewe (Shut-in)

TITLE .

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Managing Partner (Title)

(Date)

11-30-88

DIL CONSERVATION DIVISION

Lease No.

County

CO 80111

DEC 02 1988 **APPROVED**

BY. SUPERVISION DISTRICT # 3

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a nawly drilled or despened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply ampleted wells.