Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.									
Operator Meridian Oil Inc.					Well API No.				
Address P.O. Box 4289, Far	mington, N	New Mexico	87499	_					
Reason(s) for Filing (Check proper box)		w	······································		Other (Please	explain)	······		
New Well		Change in Tr	ansporter of:						
Recompletion	Oil	<u> </u>	Dry Gas	X					
•			Condensate	===					
Change in Operator	Casinghead	1 Gas	Condensate						
If change of operator give name			***************************************						
and address of previous operator									
II. DESCRIPTION OF WE									
Lease Name	Well No.	Pool Name, Inclu	-		Kind of Lease		Lease No.		
Zachary	<u>j</u> 27	Otero Chacra		************	State, Feder	ral or Fee	SF-080724A	<u>, </u>	
Location Unit Letter H	1715	Feet form the	North	Line and	790	Feet From The	East	Line	
Section 34	Township	reet form the 29 N	Range	10 W	.NMPM,	_ recerroin the	San Juan	County	
III. DESIGNATION OF TR	<u></u>						- Juli	County	
r		***************************************		,		ich approved conv	of this form to be	cont)	
Name of Authorized Transporter of Oil Maridian Oil Inc.	Oil or Condensate X			Address (Give address to which approved copy of this form to be sent) P.O. Box 4289, Farmington, NM 87499					
N. CARLIELT CO. I. I.O					Address (Give address to which approved copy of this form to be sent)				
Meridian Oil Inc.	au Gas	or Dry Gas	X	`		ngton, NM 87		e sem)	
If well produces oil or	i Unit	Sec.	Twp.	Rge.	Is gas actually		When ?		
liquids, give location of tanks.	H	34	1 Wp.	10	is gas actually	connected:	When		
If this production is commingled with that fro			<u></u>		.i		.4		
IV. COMPLETION DATA	ili airy outer teas	se of pool, give com	minging order in	diliber.				***************************************	
IV. COMPLETION DATA	: Oil Well	ı Gas Well	New Well	Workover	: Deepen	Plug Back	Same Res'v	i Diff Res'v	
Designate Type of Completion - (X)		1	1			i	1		
{	Ready to Prod.	······································	Total Depth	<u>L</u>	-1	P.B.T.D.	······································	<u> </u>	

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
								•••••	
Perforations	TID	DIC CACDIC	AND CEM	ENTING	DECORD	Depth Casing Sh	ioe		
TUBING, CASING AND CEN							LOVO ORLERY		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			<u>S</u>	ACKS CEMENT	
				<u></u>				•••••••••••	
				i			<u> </u>		
V. TEST DATA AND REQ									
OIL WEL (Test must be after recovery		of load oil & must b							
Date First New Oil Run To Tank	Date of Test		Producing Met	noa (Flow, pu	ımp, gas lift, etc.			MEN	
Length of Test	Tubing Pressu	ıre	Casing Pressure		Choke Size	135	<u> </u>		
						U 3	orb . 0.10	no 2	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF	SEP - 3 R)33	
							1001	715/	
GAS WELL					***************************************	OIL COIN. DIV.			
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)		Bbls. Condensate/MMCF Casing Pressure (Shut-in)		. Gravity of Cond		ensateDIS1.	(4	
Taria Mahad (aita bada aa)						Choke Size		~ ~	
Testing Method (pitot, back pr.)	Tubing Fressi	ire (Shut-iii)	Casing Fressur	c (Silut-III)		Choke Size			
VI. OPERATOR CERTIFI	CATE OI	COMPLIA	NCF]		<u></u>	***************************************		
					M CONC	EDVATIO	N DIVICIA	NAT.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the				OIL CONSERVATION DIVISION					
best of my knowledge and belief.			SEP - 9 1993						
A-18 Hail				Date Approved					
mucy -				1	_	7 \	~ 1		
Signature/				D	_		() /		
,		D	A aniata-t	Ву		3.il)	Chang	***************************************	
Bill Brightman		Production A	Assistant			***************************************	R DISTRIC	T #3	
,		Production A Title 505-326-975		By Title		SUPERVISO	R DISTRIC	T /3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.