UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE		
	SF 047019 A		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
nt			
	8. FARM OR LEASE NAME		
	Summit		
	9. WELL NO.		
	11		
	10. FIELD OR WILDCAT NAME		
	Bloomfield Chacra Ext.		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
.7	AREA		
	Sec. 34, T-29N, R-11W, N.M.P.M.		
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		
	14. API NO.		

DEPARIMENT OF THE INTERIOR	Sr 04/019 A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔽	Summit
well well other	9. WELL NO.
2. NAME OF OPERATOR	11
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bloomfield Chacra Ext.
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 34, T-29N, R-11W, N.M.P.M.
AT SURFACE: 1575 ft./S ; 1520 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5646 R.K.B.
TEST WATER SHUT-OFF	ì
FRACTURE TREAT	·
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING	change on rottl 9-330.)
CHANGE ZONES	
ABANDON*	
(other)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined. Spudded 9-7/8" surface hole at 12:00 noon 2. Drilled 9-7/8" surface hole to total depths. Ran 6 joints of 7-5/8", 29.70#, N-80 cast 	irectionally drilled, give subsurface locations and not to this work.)* 1 2-17-81. 1 ch of 270 ft. R.K.B. 1 ing and set @268 ft. R.K.B.
4. Cemented with 200 sacks of class "B" with Plug down at 9:15 p.m. 2-17-81. Cement of	
5. Waited on cement for 12 hours.	dicatated to surface.
6. Pressure-tested casing to 1000 PSI for 15	5 minutes. Held OK. FEB 25 1981
Subsurface Safety Valve: Manu. and Type	Set @ CISFt. 3
	ipt. DATE <u>February 19, 1981</u>
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
APPROVED BY TITLE CONDITIONS, QF, APPROVAL, IF ANY:	
ACOUNT ISM FOR HELDERED	

FEB 24 1961

*See Instructions on Reverse Side

LY PARMINGTON DISTRICT

