

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.		SF 047019 A	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME			
Supron Energy Corporation						8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATOR						9. WELL NO.			
P.O. Box 808, Farmington, New Mexico 87401						11			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):						10. FIELD AND POOL, OR WILDCAT			
At surface 1575 Ft./South; 1520 Ft./West line						Bloomfield Chacra Extension			
At top prod. interval reported below Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At total depth Same as above						Sec. 34, T-29N, R-11W N.M.P.M.			
14. PERMIT NO.						DATE ISSUED		12. COUNTY OR PARISH	
								San Juan	
								New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
2/17/81		2/22/81		3/19/81		5646 R.K.B.		5635	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
2965 MD & TVD		2931 MD & TVD		- 1 -		→		0 - 2965	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
2751 - 2757 Chacra (MD & TVD)								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
Induction Electric and Compensated Density								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
7-5/8"		29.70#		268		9-7/8"		200 Sacks	
2-7/8" E.U.E.		6.50#		2962		6-1/2"		550 Sacks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
NO TUBING									
31. PERFORATION RECORD (Interval, size and number)									
1 - 0.42" hole at each of the following depths: 2751, 52, 53, 54, 55, 56, 57.									
Total of 7 holes.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
2751 - 2757					1000 gal. 7-1/2% HCL, 30,000 lb. 10-20 sand, and 70-30 quality foam				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
		Flowing					Shut-In		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
3/19/81		3		3/4"		→		191	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
-		116		→				1529	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
Vented								Clifton Gates	
35. LIST OF ATTACHMENTS								ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Kenneth E. Roddy				TITLE		Production Superintendent	
								DATE	
								March 24, 1981	
								FARMINGTON DISTRICT	
								BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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