## SUBMIT IN DUPLICATE\* UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

SF 047019 A

NMOCC

Ο.	DD 0.2	DECIGION	 	
		0/30/0		

WELL CO						_			
	MPLETION (	OR RECOM	PLETION F	EPORT A	ND LO	3*	6. IF INDIAN,	ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WELL	L: OII,	GAS V					7. UNIT AGRE	EMENT 1	NAME
b. TYPE OF COMP	WELL PLETION:	WELL LA	DRY 🔲	Other					
NEW WELL X	WORK DEEP-	PLTG BACK	DIFF. RESVR.	Other			S. FARM OR L	EASE N	AME
2. NAME OF OPERATO	OVER L EN	BACK	N.SOVII. ELL			1	Summit	•	
	ergy Corpor	ation				-	9. WELL NO.		
3. ADDRESS OF OPER						1	11		
P.O. Box	808, Farmin		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WEL	L (Report location	clearly and in acc	cordance with any	State regulfen	iental				Chacra Extensi
At surface 1	575 Ft./Sou	th; 1520 F	t. West 14	ie			11. SEC., T., R OR AREA	, М., ОК	BLOCK AND SURVEY
At top prod. inte	erval reported belov	<sup>w</sup> Same as	above\ \\		(1881) (1881)	V	Sec. 3	4. T	-29N, R-11W
	Come as abo			T. Pall	<b>,</b> U	i€4.	N.M.P.	-	,
At total depth	Same as abo	ve	14. PERMIT NO.		TE ISSUED	<u> </u>	12. COUNTY O		13. STATE
			14. PERMIT 10.	. 1	111 1990 44		PARISH San ∛Juar		New Mexico
	16. DATE T.D. REA	CHED   17 DATE	COMPL (Ready A	nrod) 1 10 of	LEVATIONS (D				EV. CASINGHEAD
5. DATE SPUDDED			19/81	\	5646 R.		GR, DIC.)	50	635
2/17/81 0. TOTAL DEPTH, MD 4	2/22/81 2 TVD   21. PLUG.	BACK T.D., MD & TV	D 22. IF MULT	TIPLE COMPL.,	23. INTE	RVALS	ROTARY TOOL		CABLE TOOLS
2965 MD & T		MD & TVD	HOW MA	ANY*	DRIL	LED BY	- 2965		
4. PRODUCING INTER	VAL(S), OF THIS CO	MPLETION-TOP, I	BOTTOM, NAME (M	D AND TVD)*					WAS DIRECTIONAL SURVEY MADE
									No
2751 <b>-</b> 2757	Chacra (MD	& TVD)							
3. TYPE ELECTRIC A	ND OTHER LOGS RU	Ň						27. WAS	WELL CORED
Induction E	lectric and	Compensate	ed Density						10
3.			G RECORD (Repo						
CASING SIZE	WEIGHT, LB./FT		<u> </u>	LE SIZE		ENTING RE	CORD		AMOUNT PULLED
<u>-5/8"</u>	29.70#	268		7/8" 200 Sacks			i		
-7/8" E.U.E	6.50#	2962		1/2"	550 Sa	CKS			3
	_					<u>_</u>	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	
<u> </u>	I.I	NER RECORD			30.	TU	BING RECO	RD	
SIZE			SACKS CEMENT*	SCREEN (MD)	SIZE	DE	PTH SET (MI	), I	ACET SET (MO)
					N	O TUBI	NG		San Company of the Co
	OED (Interval, size	and number)		32.	ACID, SHOT,				
. PERFORATION REC		- C LL - Cal	lowing	DEPTH INTER	RVAL (MD)	AMOU	INT AND KIND	OF MA	TERIAL USED
- 0.42" ho			_					100	20 000 11
- 0.42" ho			_	2751 -	2757	1000	gal. 7-1	/2%	HCL, 30,000 1b.
- 0.42" ho lepths: 275	51, 52, 53,		_	2751 -	2757	10-20	gal. 7-1 sand, a	1/2% and 7	HCL, 30,000 lb. 0-30 quality
- 0.42" ho lepths: 275	51, 52, 53,		_	2751 -	2757	1000 10-20 foam	gal. 7-1 sand, a	1/2% and 7	HCL, 30,000 lb. 0-30 quality
- 0.42" ho lepths: 275 Total of 7 h	51, 52, 53,		, 57.	2751 -	2757	10-20	gal. 7-1 sand, a	1/2% and 7	HCL, 30,000 lb. 0-30 quality
l = 0.42" ho lepths: 275 Total of 7 h	51, 52, 53, noles.		, 57.	DUCTION		10-20 foam	sand, a	and 7	HCL, 30,000 lb. 0-30 quality
l = 0.42" ho lepths: 275 Total of 7 h	51, 52, 53, noles.	54, 55, 56	, 57.	DUCTION	d type of pun	10-20 foam	well shut	status -in)	0-30 quality
l = 0.42" ho lepths: 275 lotal of 7 h	oles.  PRODUCT HOURS TESTED	Flow CHOKE SIZE	PRGE owing, gas lift, pu	DUCTION	d type of pun	10-20 foam	sand, a	status -in)	0-30 quality
- 0.42" ho lepths: 275 lepths: 275 lepths: 7 h  3.* ATE FIRST PRODUCTI  ATE OF TEST 3/19/81	on PRODUCT	Flow METHOD (Flow CHOKE SIZE 3/4"	PRODON. FOR TEST PERIOD	OUCTION Imping—size an	GAS—MC	10-20 foam	well shut	STATUS -in) G	0-30 quality (Producing or
- 0.42" ho lepths: 275 lepths: 275 lepths: 7 h  3.* ATE FIRST PRODUCTI  ATE OF TEST 3/19/81	noles.  PRODUCT  HOURS TESTED  3  CASING PRESSURE	Flow CHOKE SIZE	PROD  prod	OIL—BBL.	GAS—MC 191	10-20 foam	well shut	STATUS -in) G	0-30 quality
- 0.42" ho lepths: 275 lepths:	on PRODUCT  HOURS TESTED  3  CASING PRESSURE 116	TION METHOD (FIG.  Flow CHOKE SIZE 3/4"  CALCULATED 24-HOUR RATE	PRODON. FOR TEST PERIOD	OUCTION Imping—size an	GAS—MC 191	foam  F.  WATER—B	well shut Shut water—BBL.	STATUS -in) GA	0-30 quality (Producing or
- 0.42" ho lepths: 275 lepths:	on PRODUCT  HOURS TESTED  3  CASING PRESSURE 116	TION METHOD (FIG.  Flow CHOKE SIZE 3/4"  CALCULATED 24-HOUR RATE	PRODON. FOR TEST PERIOD	OIL—BBL.	GAS—MC 191	foam  F.  WATER—B	well shut	STATUSin)In OIL GRA	(Producing or AS-OIL RATIO VITY-API (CORR.)
- 0.42" ho lepths: 275 lepths:	HOURS TESTED  CASING PRESSURE  116  AS (Sold, used for fi	TION METHOD (FIG.  Flow CHOKE SIZE 3/4"  CALCULATED 24-HOUR RATE	PRODON. FOR TEST PERIOD	OIL—BBL.	GAS—MC 191	foam  F.  WATER—B	well shut Shut Shut WATER—BBL. TEST WITNES Clifton	STATUSin)In OIL GRA SED BY	(Producing or AS-OIL RATIO VITY-API (CORR.)
l = 0.42" ho lepths: 275 lotal of 7 h  3.*  ATE FIRST PRODUCTI  ATE OF TEST  3/19/81  LOW. TUBING PRESS.   4. DISPOSITION OF GA  Vented	HOURS TESTED  CASING PRESSURE  116  AS (Sold, used for fi	TION METHOD (FIG.  Flow CHOKE SIZE 3/4"  CALCULATED 24-HOUR RATE	PRODON. FOR TEST PERIOD	OIL—BBL.	GAS—MC 191	foam  F.  WATER—B	well shut Shut Shut WATER—BBL. TEST WITNES Clifton	STATUSin)In OIL GRA SED BY	(Producing or AS-OIL RATIO VITY-API (CORR.)
1 - 0.42" ho depths: 275 Total of 7 h  3.*  ATE FIRST PRODUCTI  ATE OF TEST  3/19/81  LOW. TUBING PRESS.   4. DISPOSITION OF GA	HOURS TESTED  CASING PRESSURE  116  AS (Sold, used for fi	Flow METHOD (FIG. 1)  CHOKE SIZE 3/4"  CALCULATED 24-HOUR RATE 24-HOUR RATE 24-tolk ctc.)	PROD  PROD  PROD  PROD  PROD  PROD  PROD  OIL—BBL.	OUCTION Imping—size an OIL—BBL.  GAS—MG	GAS—MC 191	10-20 foam	well sand, a shut Shut Shut WATER—BBL.  TEST WITNES Clifton	STATUS -in) G OIL GRA SED BY D Gat	(Producing or AS-OIL RATIO VITY-API (CORR.)
l - 0.42" ho depths: 275 Total of 7 h  3.*  ATE FIRST PRODUCTI  ATE OF TEST  3/19/81  LOW. TUBING PRESS.   4. DISPOSITION OF GA  Vented  5. LIST OF ATTACHN	HOURS TESTED  CASING PRESSURE  116  AS (Sold, used for final that the foregoing	Flow METHOD (FIG. Flow SIZE 3/4"   CALCULATED 24-HOUR RATE   Decl.)   CALCULATED 24-HOUR RATE   Decl.   Decl.   CALCULATED 24-HOUR RATE   Decl.   Decl	PROD  PROD  PROD  PROD  PROD  PROD  PROD  OIL—BBL.	OUCTION  Imping—size an  OIL—BBL.  GAS—MO  15	GAS—MC 191  TF.  29	foam  F.  WATER—B	well solution water—BBL.  TEST WITNES Clifton ACCI	STATUS STATUS -In OIL GRA SED BY GATE	(Producing or AS-OIL RATIO VITY-API (CORR.)  ES FOR RECORD
- 0.42" ho lepths: 275 lepths:	HOURS TESTED  CASING PRESSURE  116  AS (Sold, used for final that the foregoing	Flow METHOD (File Flow Alexander)  CHOKE SIZE 3/4"  CALCULATED 24-HOUR RATE 24-HOUR	PROD  PROD  PROD  PROD  PROD  PROD  PROD  OIL—BBL.	OUCTION Imping—size an OIL—BBL.  GAS—MG	GAS—MC 191  TF.  29	foam  F.  WATER—B	well solution Shut water—BBL.  TEST WITNES Clifton ACCI	STATUS -in) OIL GRA SED BY GAT PIED MARC	(Producing or AS-OIL RATIO VITY-API (CORR.)