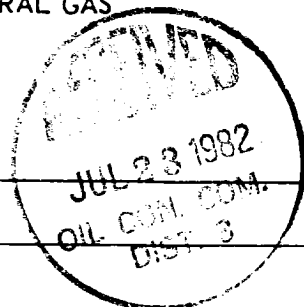


| | | |
|------------------------|-----|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
~~Change of Ownership to~~
~~Union Producing Company successor to~~
~~Supron Energy Corporation~~
If change of ownership give name and address of previous owner
Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|---|--|---------------------|
| Lease Name SUMMIT | Well No. 11 | Pool Name, Including Formation BLOOMFIELD CHACRA EXT | Kind of Lease State, Federal or Fee FED SF | Lease No. 047019 |
| Location Unit Letter <u>K</u> ; <u>1575</u> Feet From The <u>SOUTH</u> Line and <u>1520</u> Feet From The <u>WEST</u> Line of Section <u>34</u> Township <u>29</u> NORTH Range <u>11</u> WEST , NMPM, <u>SAN JUAN</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------------|-------------|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Southern Union Gathering Co. | First International Building Dallas, Texas 75201 | | | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 34 | Twp. 29N | Rge. 11W |
| | Is gas actually connected? | | When | |
| | YES | | 06/29/81 | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-------------------------|---------------------------|----------|--------------|-----------|-------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res. |
| | | XX | XX | | | | | |
| Date Spudded 02/17/81 | Date Compl. Ready to Prod. 30/19/81 | Total Depth 2965 | P.B.T.D. 2931 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5646 RKB | Name of Producing Formation CHACRA | Top Oil/Gas Pay 2751 | Tubing Depth NO TUBING | | | | | |
| Perforations 2751 - 2757 | | | Depth Casing Shoe 2962 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 9-7/8 | 7-5/8 29.7# | | 268 | | 200 | | | |
| 6-1/2 | 2-7/8 6.5# | | 2962 | | 550 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)

6-11-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

BY Original Signed by Jeff L. Minister

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-

