

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 965 ft./S ; 1790 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Ran 2-7/8" E.U.E. tubing as casing string.

5. LEASE

SF 047 020 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Congress

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Bloomfield Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5733 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 12 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 6-5/8" hole with mud to total depth of 3050 ft. R.K.B. Total depth was reached on 2-28-81.
2. Ran 98 joints of 2-7/8" E.U.E., 6.50# J-55 tubing as casing string. Landed at 3048 ft. R.K.B. with float collar at 3017 ft. R.K.B.
3. Cemented with 350 sacks of 65-35-12 and 12 1/2 lb. of Gilsonite per sack and 200 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 5:45 a.m. 3-1-81.
4. Circulated approximately 20 bbls. of cement slurry to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE March 2, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMCCG

MAR 10 1981

*See Instructions on Reverse Side

BY SAH
FARMINGTON DISTRICT