

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078578	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1630' FSL 1090' FEL At top prod. interval reported below At total depth Same as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____ U. S. GEOLOGICAL SURVEY						8. FARM OR LEASE NAME Patterson	
15. DATE SPUNDED 12-8-81						9. WELL NO. 1	
16. DATE T.D. REACHED 12-16-81						10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs- Basin Dakota	
17. DATE COMPL. (Ready to prod.) 2-10-82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T30N R8W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5733' gr. 5745' KB						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5733' GR						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7055'		21. PLUG. BACK T.D., MD & TVD 7002'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6788 - 6975' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CFDL, IGRL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		271'		12-1/4"	
7"		23#		3103'		8-3/4"	
4 1/2"		11.6, 10.5#		7055'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3100' KB		7055' KB		450 SK	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6788-92'		6970-75'					
6870-84'		1 JSPF					
6904-08'		35' - 35 holes					
6928-32'							
6954-58'							
33. PRODUCTION							
DATE FIRST PRODUCTION 2-10-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2-10-82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. _____ GAS—MCF. 1701 213 WATER—BBL. _____ GAS-OIL RATIO _____	
FLOW. TUBING PRESS. 112 psi		CASING PRESSURE 775 psi		CALCULATED 24-HOUR RATE OIL—BBL. _____ GAS—MCF. 1705 WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs to be furnished by Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Don H. Morrison</u> Don H. Morrison		TITLE <u>Production Analyst</u>				DATE <u>2/24/82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY Elliot