Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR SF-078578 ~ **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to reservoir. Use Form 9-331-C for such proposals.) or plug back to a different 8. FARM OR LEASE NAME Patterson 🦾 1. oil gas well \mathbf{x} well other 9. WELL NO. - ا 2. NAME OF OPERATOR Tenneco Oil Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Blanco, Pic. Cliffs, Basin Dakota P.O. Box 3249, Englewood, CO 80155 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA below.) Sec. 20, T30N, R8W AT SURFACE: 1630' FSL, 1090' FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: New Mexico AT TOTAL DEPTH: San Juan 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5733' REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE RECEIVED Report results of multiple completion or zone REPAIR WELL PULL OR ALTER CASING change on Form 9–330.) FEB 08 1982 MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* U. S. GEOLOGICAL SURVEY (other) FARMINGTON, N. M. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* In response to your inquiry regarding the cementing of the 7" casing; 100 sx of B neat

was pumped down annulus on 12/12/81, killed flow, set slips, cutoff, NUBOP.

12/16/81 - TOOH to LD SQ DC @ 6694'. TIH w/ -55. TD well @ 7055'. Blew hole. POOH.

12/17/81 - Rig release.

12/30/81 - WOCU.

1/9/82 - MIRUSU. NDWH, NUBOP. Tally & RIH w/tbg., drld to PBTD @ 7002'. Pt csg. to 3500 psi. Circ. hole w/1% KCL wtr. POOH w/tbg. =1 <u>-1</u>

1/10/82 - Ran TDT fr PBTD to 6750' & FR 2800' to surface. Set tbg. @ 6975'.

1/12/82 - Spotted 500 gal. 71% DI HCL. POOH w/tbg. Perf'd Dakota w/1 JSPF 6788-92, 6870-84, 6904-08, 6928-32, 6954-58, 6970-75 (35' - 35 holes). Acidize and balled off w/700 gals 15% wgt. HCL 4 53 1.1 SG ball slrs. Ball off complete. Frac'd Dakota w/132, 720# 20/40 sd & 61430 gal 30# X-L gel. 18. I hereby certify that the foregoing is true and correct

SIGNED Soundson Teas	TITLE Production Analyst	DATE	2/4/82	· · · · · · · · · · · · · · · · · · ·
	(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE _	FAGGERTED F	<u> </u>

*See Instructions on Reverse Side

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