CHANGE ZONES

ABANDON* (other)

DEPARTMENT OF THE INTERIOR	Sr-0785878
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or pile bed to a diffeent reservoir. Use Form 9-331-C for such proposals. 1. oil gas	8. FARM OR LEASE NAME Patterson
1. oil gas kk other OIL CON. 3 2. NAME OF OPERATOR	9. WELL NO. 1
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco, Pic. Cliffs, Basin Dakota
P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR
AT SURFACE: 1630' FSL, 1090' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5733' gr.
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

U. S. GEOLOGICAL BUNYER

1/13/82 - RIH w/tbg., SN & pmp out plug. Tagged sd fill @ 6900'. CO to PBTD w/foam. Killed well & landed tbg. @ 6887'. NDBOP. NUWH. RDMOSU. Kicked well around w/N, & left flwg.

1/22/82 - MIRUSU. Killed well/1% KCL wtr. NDWH. NUBOP. RIH & tagged btm. Had 20' sd fill. CO to PBTD w/foam. POOH laying dn 2700' of tbg. RIH w/WL model "F" pkr. w/expendable plug. Set pkr. @ 2650'. Dropped 2 sxs sd on top of pkr. Loaded hole w/1% KCL wtr. Pt. csg. to 2500 psi. RIH w/4" csg. gun. Perf'd PC 2 JSPF 2498' to 2506', 2522' to 2535', 2550' to 2556', 2566' to 2572' (33', 66 holes).

1/23/82 - Acidized & balled off w/1200 gals 15% weighted HCL & 99-1 I.S.G. ball slrs. Acid away @ 2½ BPM & 1350 psi. Ball off not complete. Blew well dry W/N2. Frac'd PC w/ 28,200 gals. 70% quality foam & 30,000 lb. 10/20 sd. Flwg. to CU.

Subsurface Safety Valve: Manu.	and Type		Set @	Ft.
18. I hereby certify that the fore	going is true and correct			
SIGNED Saundra L. Te	TITLE Production A	analyst _{DATE}	2/4/82	
	(This space for Federal or State	office use)		•
APPROVED BY	TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:				

*See Instructions on Reverse Side