

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080000-A
2. NAME OF OPERATOR D. J. Simmons		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 3815 McCart Street Fort Worth, Texas 76110		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1510' FSL - 790' FWL Sec.24 - T29N - R9W		8. FARM OR LEASE NAME Simmons "E"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6406 KB 6394 GR	9. WELL NO. 3 R
		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.24 - T29N - R9W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

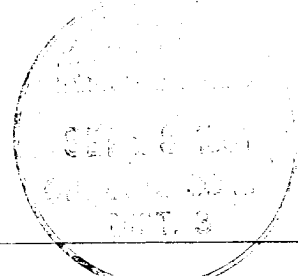
CHANGE PLANS

(Other) Liner set & completion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* After the 7" Intermediate was set a 6 1/2" hole was then gas drilled to an approx. depth of 5600' and the following logs were run: Induction, Gamma & Compensated Density. TD was reached on 3-13-81. On 3-14-81 4 1/2"-10.5# liner was run to bottom and set from 5600' up to 3178' & cemented with 330 sx. of 50/50 Poz. Plug back TD was approx. 5560'. On 3-17 & 18-81 a (2) stage water frac completion was performed. The well was perforated in the Point Lookout zone from 5189 to 5550' at the following points with (1) shot each: 5189, 5193, 5197, 5219, 5225, 5231, 5237, 5243, 5249, 5263, 5273, 5307, 5349, 5403, 5445, 5467, 5495, & 5550, broken down with with 2400 gal. 15% HCl & frac with 65,000 gal Water & 65,000# of 20/40 sd. Ave. Inj 36, @ 1100 psi. Upper zone perf at 4573, 4605, 4613, 4649, 4673, 4681, 4695, 4827, 4835, 4887, 4943, 4964, 4969, 4991, 5009, 5067, 5119, 5123. & Frac. with 71,000 gal. water & 71,000# 20/40 sd. Break down with 2000 gal 15% HCl. Ave. Inj. 36 @ 2000 psi. Well cleaned up and shut in for test. See test data on completion report.



18. I hereby certify that the foregoing is true and correct

SIGNED Ashton B. Green, Jr. TITLE Manager for:: D.J. Simmons DATE 8-17-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
SEP 22 1981

NMOCC

*See Instructions on Reverse Side

BY EDW CROMWELL DISTRICT