

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
D. J. Simmons
Address
3815 McCart Street Fort Worth, Texas 76110
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Simmons "E"	Well No. 3 R	Pool Name, including Formation Blanco Mesaverde	Kind of Lease Fed. SF080000-A	Lease No.
Location Unit Letter L 1510 Feet From The South Line and 790 Feet From The West Line of Section 24 Township 29 North Range 9 West NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Road Albuquerque, N.M. 87110					
Name of Authorized Transporter of Castinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 29N	Rge. 9W	Is gas actually connected? Yes	When Ready for delivery.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 3-6-81	Date Compl. Ready to Prod. 3-22-81	Total Depth 5600	P.B.T.D. 5560					
Elevations (DF, RKB, RT, GR, etc.) 6406 KB 6394 GR	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 4573	Tubing Depth 5500					
Perforations 5237, 5243, 5249, 5268, 5273, 5307, 5349, 5403, 5445, 5467, 5495, 5560		Casing Shoe 5231		5600				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	281	265					
8 3/4"	7"	3348	550					
4 1/2" (liner)	4 1/2" (liner)	3178 to 5600	330					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D Q=1,846 AOE=5,342	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure (Shut-in) 553 psig (Shut-in)	Casing Pressure (Shut-in) 582 psig (Shut-in)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ashton B. Geren, Jr.
Ashton B. Geren, Jr.

(Signature)

Mgr. & Supt. for: D. J. Simmons, Opr.

(Title)

August 17, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by FRANK T. CHASE

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply