

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other Sidetrack re-completion & co-mingle

2. Name of Operator
D.J. SIMMONS, INC.

3. Address
1009 Ridgeway Place, Suite 200, Farmington, NM 87401

3a. Phone No. (include area code)

(505) 826-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1510' FSL x 790' FWL

At top prod. interval reported below

At total depth Same

5. Lease Serial No.

SF-08000-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

SIMMONS E3R

9. API Well No.

30-045-24771

10. Field and Pool, or Exploratory

BLANCO MESAVERDE/Otero Chacra

11. Sec., T., R., M., on Block and Survey or Area

Section 24, T29N, R9W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded

3/6/1981

15. Date T.D. Reached

3/22/1981

16. Date Completed

☐ D&A

☒ Ready to Prod.

4/10/2001

17. Elevations (DF, RKB, RT, GL)*

6394' GR 6406' KB

18. Total Depth: MD

5600

TVD

5600

19. Plug Back T.D.: MD

5560

TVD

5560

20. Depth Bridge Plug Set: MD

N/A

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GAS SPECTRUM LOG, CEMENT BOND LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4	9 5/8" / J55	36	SURFACE	281	NONE	265 sks	56.0	SURFACE	NONE
8 3/4	7" / J55	20	SURFACE	3348	NONE	440 sks 65/35 poz	125.0		
						110 sks class 'b' neat	23.0		NONE
6 1/4	4 1/2" / J55	10.5	3178	5600	NONE	330 sks 50/50 poz	94.0		
								3178	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5500							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4565	5570	4573-5570	.34"	36	producing
B) CHACRA/LEWIS	3554	4565	3868-4532	.34"	24	producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5169-5550	144,412 gals slick water and 65,000 lbs 20/40 sand
4573-5123	151,872 gals slick water and 71,000 lbs 20/40 sand
3868-4532	114,450 gals slick water and 122,780 lbs 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/4/1981	1/10/2001	1	→		no flow				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	120		→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)