

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
*SUPRON ENERGY CORPORATION*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *800 ft./S ; 1080 ft./E line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) *Ran 4½" casing*

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

*SF 047020 B*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Calvin*

9. WELL NO.

*1-E*

10. FIELD OR WILDCAT NAME

*Basin Dakota*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*Sec. 26, T-29N, R-11W, N.M.P.M.*

12. COUNTY OR PARISH

*San Juan*

13. STATE

*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

*5645 R.K.B.*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 12 1981  
OIL CON. COM.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. Drilled 7-7/8" hole to total depth of 6500 ft. R.K.B. Total depth was reached on 3-1-81.*
- 2. Ran 159 joints of 4½", 10.50#, K-55 casing and set at 6470 ft. R.K.B. Float collar is at 6455 ft. R.K.B. and stage collars are set at 4365 ft. and 2983 ft. R.K.B.*
- 3. Cemented first stage with 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 10:00 p.m. 3-2-81. Cemented second stage with 200 sacks of 50-50 POZ mix with 4% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 11:30 p.m. 3-2-81. Cemented third stage with 375 sacks of 65-35-12 with 12½ lbs. of Gilsonite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 1:30 a.m. 3-3-81.*
- 4. Ran temperature survey and found cement top at 400 ft. R.K.B.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *March 4, 1981*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

MAR 10 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY *[Signature]*