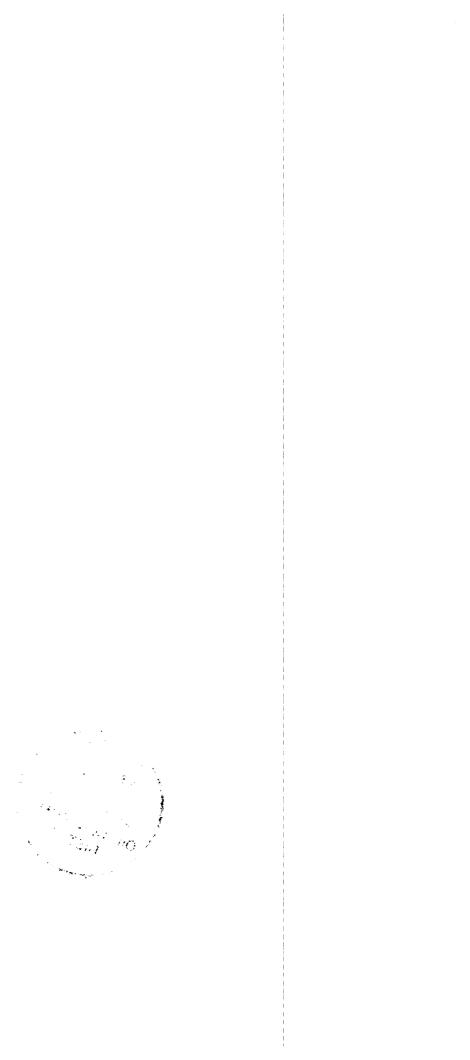
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED					<i>3</i> 4	0-143 2	イチクノ3		
DISTRIBUTION		NEW	MEXICO OIL CONS	SERVATION COMMISS		Form C-101			
SANTA FE						ſ	Revised 1-1-6		
FILE							5A. Indicate	Type of Le	ase FEE XX
U.S.G.S.						Ì		& Gas Lease	
LAND OFFICE							.5. State Off	& Gds Ledse	; NO.
OPERATOR							mm	omo	mm.
ABBUIGATIO	<u></u>	DUIT TO	DDILL DEEDEN	L OD DL HC DACK					
APPLICATION APPLIC	IN FUR PE	RMII IU	DRILL, DEEPEN	I, OR PLUG BACK			7. Unit Agre	ement Name	7111111
							, court rigit		
b. Type of Well DRILL X	k.		DEEPEN [PLI	JG B	ACK 📋	8, Farm or L	.ease Name	
OIL GAS WO SINGLE MULTIPLE							Dustin		
2. Name of Operator	д отн	ER		ZONE	Z	ONE L.	9. Well No.		
· ·	Conn					1	#1E		
Pioneer Production 3. Address of Operator	i corp.							d Pool, or W	ildcat
P O Box, Farmingto	1	Basin Dakota							
4. Location of Well]	,,,,,,	1850	FEET FROM THES	out	h	TITTI	TITTI	TITITI.
UNIT LETT	ER		ATED			ì		77///4/5	1//// X
AND 1520 FEET FROM	LTHE E	ist Lin	E OF SEC. 6	TWP. 29N RGE.	12W	NMPM	//// // X	1111191	
	TITITI.				III		12. County		
					III		San Jua	ın ///	
					III				
					III		7//////	7//////	
		IIIIII		19. Proposed Depth	19.	A. Formation		20. Rotary	
				6250'		Dakot		1	otary
21. Elevations (Show whether DF	RT, etc.)			21B. Drilling Contract				. Date Work	will start
5484' G.L.		State	wide	4 Corners			A.S.A	····	
23.		Р	ROPOSED CASING A	ND CEMENT PROGRAM	A				
	I 6175 05	CACING	WEIGHT BED FOR	OT CETTING DEB	- T	SACKS OF	CEMENT	ECT	. TOP
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO	T SETTING DEPTH		135		Surfa	
12½"	8-5/ 4-1/		24# 10.5#		6250			Surfa	_
	4-1/		10.5#	0230	850_			Julia	<u></u>
				İ	- 1			ł	
Plan to drill with	n mud to	tact th	o Racin Dakot	a Formation	Dla	n to ru	nIFS		
log to T.D. If p	roductive	nlan	to set Ali ca	sina cement i	n t	wo stad	es. sele	ectively	
perforate, frac,	rlean out	after	frac run 12	tubing and co	mnl	ete wel	l.		
periorate, ride,	Jicun ou	u i cci	1140, 1411 12	cabing and co	,		• •		
Plan to use BOP fo	urnished	by rig	while drillin	ng (10" 3000 ps	i h	ydrolic).		
Plan to use BOP re	ental wh	ile comp	oleting (6" 30	000 psi double	gat	e manua	مَنْ مِنْ مِنْ اللَّهِ مِنْ اللَّهُ مِنْ اللَّالِي مِنْ اللَّهُ مِنْ ا	IPA-V	
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GAS DEDICATED.							1.14	18 -	1
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							un.	9 1981 CON. CON DIST. 3	N .
							1 7m	'04' CO.	" /
							1 OIL	nist 2	
							1	A.A.	
IN ABOVE SPACE DESCRIBE P	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON	PRESENT PRO	DUCTIVE ZONE	TAOPOSI	ED NEW PRODU
TIVE ZONE, GIVE BLOWOUT PREYEN	TER PROGRAM,	IF ANY.				·			
I hereby certify that the informati	on above is to	rue and comp	_	knowledge and belief.			_	• • •	
Since S.A. Will	lau_		TitleAG	gent		1] - Date	-9-81	
Signed Thomas A. Dun	in		1 44 10						
(This space for	State Use))	8 then a	ons biorotor m a				n n 1 1 1	1001
501	70/	/	SUPERVI	SON DISTRICT 第 3		_	<u>.</u> J/	1W 2	1981



P. O. BOX 2088

Form C-102 Revised 10-1-78

			All diet	ences must be f	rom the	outer bounder	ies of the	Section.			·	
Operator Pioneer Production Corporation						Lease Dustin					Well No.	
Unit Letter Section Township				ODG B	County				L			
Onit Lener	J 5 29 No					١		Juan				
Actual Footage Loca	gtion o		29 11	01 111		12 11031	l	- Odii				
1350			outh	line and	13	520	loot te	om the	East		line	
Ground Level Elev.	1661	Producing For		Tine and	Pool		1001	OIR ING			ited Acreage:	
5484		Dakota			1	Basin D	akota			3/19	8-320- AC	Tes
					. 11							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if												
_		-							•		zation, unitizatio	
forced-pool	ing, o	r otherwise)	or until a	non-standard	d unit,	eliminating	such i	nterest	s, has been	appro	ved by the Divisi	loa.
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		! 				į				Produ	uction	
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Sec. 6						 			1.50	TAK.	The state of the s	\dashv
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			•						Certificate N	10.	5979	
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