

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Dustin

9. Well No.

#1E

10. Field and Pool, or Without
Basin Dakota12. County
San Juan

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

3. Name of Operator

Pioneer Production Corp.

4. Address of Operator

P O Box 208, Farmington, NM 87401

5. Location of Well

UNIT LETTER J LOCATED 1850 FEET FROM THE South LINE AND 1520 FEET FROMTHE East LINE OF SEC. 6 TWP. 29N RGE. 12W NMPM15. Date Spudded 1-12-81 16. Date T.D. Reached 1-21-81 17. Date Compl. (Ready to Prod.) 2-21-81 18. Elevations (DF, RAB, RT, GR, etc.) 6250' 19. Elev. Casinghead

20. Total Depth

6297'

21. Plug Back T.D.

6262'

22. If Multiple Compl., How Many

dual

23. Intervals Drilled By

Rotary Tools

Cable Tools

TA

24. Producing Interval(s), of this completion - Top, Bottom, Name

6073-6181, DakotaNMOCD Admin. Order #MC-2844 for Multiple Completion2586-2684, ChacraNMOCD Order #R-6653 for Downhole Commingling 4-14-81

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Dual Inc., CNL, FDC, CBL-CCL-GR, gamma tracer survey

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	423'	12-1/4"	275 sx class B + 2% CaCl	---
4-1/2"	11.6#	6299' RKB	7-7/8"	225 sx class H self stress	---
				1332 sx 65-35 w/ 6% Gel (2942 cu.ft.)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4"	5959' RKB	2766' RKB

28. Perforation Record (Interval, size and number)

2586, 87, 95, 96; 2659, 61, 63, 71, 73, 80, 8284 Chacra3-1/8"6073, 75, 77, 82, 86, 89, 91; 6138, 40, 43, 4446, 49, 51, 57, 59, 61, 67 & 81 Dakota

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>See Sundry Notice of 2-27-81 for details</u>	

30. PRODUCTION

31. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>
32. Date of Test	Hours Tested	Choke Size
33. Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Cost - Oil Ratio
	Oil Gravity - API (Cust.)	

List of Attachments

Back Pressure tests (Dakota & Chacra)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and all non-electrical logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth of all data be reported for multiple completion zones. Although 14 shall be reported for each zone, this form is to be filed in quadruplicate except for state land, where only copies are required, New Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 923'	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs ** 1558'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3108'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3238'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3993'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4305'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5237'	T. Ignacio Quizte
T. Glorieta	T. McKee	Base Greenhorn 5970'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota ## 6071'	
T. Blinobry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	T. **Lewis 1727'
T. Drinkard	T. Delaware Sand	T. Entrada	T. Chacra 2276'
T. Abo	T. Bone Springs	T. Wingate	T. ##Graneros 6022'
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

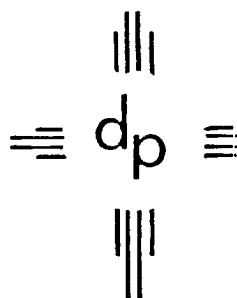
No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



dugan production corp.

Pioneer Production Corporation
Dustin #1E

BACK PRESSURE TEST

Dakota Formation

2" Critical Flow Prover

3/4" Plate

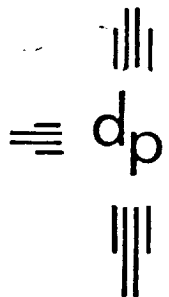
<u>2-27-81</u>	<u>Dakota Tubing</u>	<u>Chacra Casing</u>	<u>Prover Pressure</u>
Shut In	1120	750	
7:40 a.m.	ON		
8:00 a.m.	610	750	132
8:30 a.m.	540	750	116
9:30 a.m.	265	750	80
10:30 a.m.	175	750	55
11:30 a.m.	145	750	55
12:30 p.m.	135	750	55
1:30 p.m.	110	750	45
2:30 p.m.	110	750	45
3:30 p.m.	105	750	45

Tank 1" - oil produced, 1.68 bbls.

Q = 696 MCFPD

CAOF = 702 MCFPD





dugan production corp.

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Dustin #1E

BACK PRESSURE TEST

Chacra Formation

<u>3-6-81</u>	<u>Dakota Tubing</u>	<u>Chacra Casing</u>	<u>Prover Pressure</u>	1" Plate 2" Critical Flow Prover
Shut In	1150	850		
9:20 a.m.	ON			
10:00 a.m.	1150	610	94	
10:20 a.m.	1150	425	67	
11:20 a.m.	1150	270	34	
12:20 p.m.	1150	205	23	
1:20 p.m.	1150	160	17	
Started lifting fluid at 1:30 p.m.				
2:20 p.m.	1150	152	16	
3:20 p.m.	1150	140	14	
4:20 p.m.	1150	130	12	
5:20 p.m.	1150	120	10	

Tank - 1" - oil produced, 1.68 bbls.

Q = 485 MCFPD

CAOF = 495 MCFPD



