

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3 - NMOCD 1 - Pioneer 1 - File
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

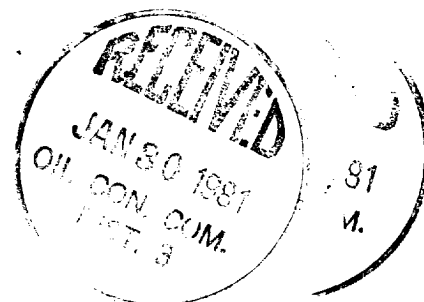
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pioneer Production Corp.		8. Farm or Lease Name Dustin
3. Address of Operator P O Box 208, Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>J</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1520</u> FEET FROM <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6250'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6297' - Laid down 207 jts. 4½" OD, 11.6#, K-55, 8 Rd, ST&C csg.
T.E. 6302.66' set at 6302. Cemented 1st stage w/ 15 bbls pre flush and 30 bbls of CW 100 spacer follower by 225 sx class H self stress cement w/ 18% salt. Good circulation throughout job. Reciprocated csg.
Cemented second stage - pumped in 1332 sx of 65-35 w/ 6% gel, 10# coalite w/ ¼# D=29 per sx + .5% D60 then 200 sx class B 50/50 pox w/ 2% gel and 10% salt. Pumped plug down with 67 bbls water. Closed tool. Total slurry 2942 cu. ft. Had good cement returns - Approx. 80 bbls. Set slips and cut off casing. Rig released at 7:00 a.m. 1-21-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Agent DATE 1-28-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JAN 30 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

