Y AND MINERALS DEPARTMENT OF COME OFFICE ILE I.S.U.S. AND OFFICE IRANSPORTER OIL SIAIE OF THE ! MANSPORTER GAS

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AND OFFICE	AND	- A				
MANSPORTER GAS	AUTHORIZATION TO TRANSPOR	RT OIL AND NATURA	L GAS			
PERATOR	Admoniz					
PAGRATION OFFICE		_				
Pioneer Production Corp.						
	NM 87401	•	11			
P O Box 208, Farmington,	, 1414 87401	Other (Please e	zplain) •			
Reason(s) for filing (Check proper box)	Change in Transporter of:					
New Well	OII Dry Gas	. 님				
Recompletion	Casinghead Gas Condensa			······································		
Change in Ownership						
If change of ownership give name and address of previous owner	·				Na	
	ASE		Kind of Lease		Lease No.	
DESCRIPTION OF WELL AND LE			State, Federal or I	Fee		
Lease Name	1E Basin Dakota					
Dustin Location		1520	Feet From The	_East		
1050	Feet From The South Line	and	_		County	
Unit Letter J : ; [830]		12W . NMPM	San Ji	ian		
Line of Section 6 Towns	thip 29N	<u> </u>		_		
- TOPTO	TROF OIL AND NATURAL GAS	Address (Give address	o which approved	copy of this form is	to be sent)	
DESIGNATION OF TRANSPORTE	or Condensate					
Name of Authorized Transport		P U BOX 1301 a	O Box 1367, Farmington, NM 87401 Oddress (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX P O Box 990, Farmingto				NM 87401		
El Paso Natural Gas Co	•	Is gas actually connect	ed? When			
	Unit			7-8-81		
If well produces oil or liquids,	J 6 29N, 12N	give commingling orde	r number: <u>NMOC</u>	<u>D Order #R-6</u>	652	
If well produces oil or liquids, give location of tanks. If this production is commingled with	that from any other lease or pool,	give comme	Deepen	Plug Back Same R	es'v. Diff. Res'	
COMPLETION DATA	Oil Well Gas Well	,	J. J.	<u> </u>	!	
Designate Type of Completion	n = (X) XX	\ XX		P.B.T.D.		
	Date Compl. Ready to Prod.	Total Depth	Ì	6262'		
Date Spudded	2 21-81	6297! Top Oil/Gas Pay		Tubing Depth		
1-12-81 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6073'	5959' RKB Cepth Casing Shoe		KB	
	Dakota	1 0070		6299' R	νR	
6250 ' Pertorations	(Channa)			6299_R	VD	
Pertorations 6073-6181 (Dakota) an	id 2586-2684 (Chacra) TUBING, CASING, AN	ID CEMENTING RECO	RD	SACKS C		
	CASING & TUBING SIZE		SET	275 sx class	B, 2% CaCl	
HOLE SIZE	8-5/8"	423'		225 SX Class	H IST SIG	
12-1/4"	4-1/2"	6299' RK	3	2942 cu.ft.	2nd stg	
7-7/8"		5959' RK	B	<u> </u>		
	11."	- of total v	olume of load oil	and must be equal to	or exceed top atto	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	depth or be for full 24 ho	ours)	t. etc.)		
	Date of Test	Producing Method (F	low, pump, and			
Date First New Oil Run To Tanks	Date of 1997			Choke Size	·	
	Tubing Pressure	Casing Pressure		1000	<u> </u>	
Length of Test		Water-Bble-		Gas-MCF		
Davin Tool	Oil-Bble.	Water		B Shares Ser	15 15 levilate	
Actual Prod. During Test				JULA	3 1981	
				G. WHE BOH		
GAS WELL	Length of Test	Bbie. Condensate/	MMCF		ī. 3	
Actual Prod. Tool-MCF/D	1	1.68 b	bls	Choke NE		
696	8 hrs Tubing Pressure (Shut-in)	Casing Pressure (5 840-1-7	3/4"		
Teeling Method (pilot, sack pily	1120	750	CONSERVA	TION DIVISION	۱	
back pressure		II UI	JUL 101	181		
VI. CERTIFICATE OF COMPLIA	NCE		JOF TO W		, 19	
	. Oil Conservati	100 11 1	Signed by FRAN	(T. CHAVEZ		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		lef. BY	SUPERVISOR DISTRICT 第 3			
		11			RULE 1104.	
			- consumat for all	Owenin in	ites of the devil	
. (11 11 15 16 1011	This form is to be filed in compliants. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation, the form must be secondance with MULE 111.			
(Signalwe) Jim L. Jacobs		tests taken of	tests taken on the must be fulled out completely for a			
Agent		II the agree of the second of				
		Il and sections is the same of cond				
7-9-8	(Date)	well name of	well name or number of must be filed for each pool in mu			
	(nate)	Separate	# = " !! (

