

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Pioneer Production Corp.

Address of Operator
P O Box 208, Farmington, NM 87401

Location of Well
UNIT LETTER 0 1725 FEET FROM THE East LINE AND 655 FEET FROM
THE South LINE, SECTION 15 TOWNSHIP 29N RANGE 13W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Farmington *com B*

9. Well No.
#1E

10. Field and Pool, or Whiccat
Basin Dakota

12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5321' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

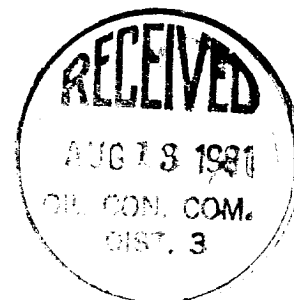
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of 4½" casing and cement job 8-11-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Thomas A. Dugan* Thomas A. Dugan TITLE Agent DATE 8-11-81

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 75 DATE

ADDITIONS OF APPROVAL, IF ANY:

PIONEER PRODUCTION CORP.
 Farmington B #1E
 Page 3

8-10-81 5910' - Running 4½" csg.
 Mud Wt. 9.4 Vis 100+ WL 10.0

Ran DIL & CNL-FDC logs by Schlumberger. T.I.H. and circulate
 2½ hrs. Laid down drill pipe and collars. Now running 4½" csg.

8 hrs - logging
 2-1/4 hrs - circ.
 5-3/4 hrs - trip
 5 hrs - lay down drill pipe
 3 hrs - running csg.

8-11-81 Ran 4½" csg. as follows:

| | | |
|------------------|--|-----------------|
| 1 | 4½" guide shoe | .75' |
| 1 jt. | 4½" O.D. 11.6#, K-55, 8Rd, LT&C csg. | 35.35' |
| 1 | 4½" Bakerline diff. fill float collar | 1.75' |
| 47 jts. | 4½" O.D. 11.6#, K-55, 8 Rd, LT&C csg. | 1788.59' |
| 1 | 4½" Bakerline stage collar | 1.70' |
| 105 jts. | 4½" O.D., 11.6#, K-55, 8 Rd, LT&C csg. | <u>4087.42'</u> |
| Total Equipment | | 5915.56' |
| Less cut-off | | <u>17.56'</u> |
| | | 5898.00' |
| RKB to csg. head | | <u>12.00'</u> |
| Set at RKB | | <u>5910.00'</u> |

Cemented 1st stage w/ 30 bbls CW-100 followed by 230 sx
 class H self-stress cement w/ 18% salt & ¼# cello flake
 per sk. Total slurry 359 cu.ft. Good mud returns while
 cementing. Reciprocated csg. 15' while cementing. Maximum
 cementing pressure 600 psi. Float held OK. Dropped trip
 plug and opened Bakerline stage collar at 4087'. Circulated
 2½ hrs. w/ rig pump.

Cemented 2nd stage w/ 675 sx 65-35 plus 12% gel and ¼# cello
 flake per sk followed by 150 sx 50-50 pos 2% gel & ¼#
 cello flake per sk. (Spearheaded job w/ 10 bbls CW-100.)
 Total cement slurry 1957 cu.ft. Good mud returns while
 cementing. Trace of cement to surface. Closed stage
 tool w/ 2900 psi. Held OK. Job complete at 12:05 p.m.
 8-10-81. Set csg. slips. Cut off csg. and released rig
 at 1:30 p.m. 8-10-81.