

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Farmington B	
9. Well No. #1E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- _____

Name of Operator
Pioneer Production Corp.

Address of Operator
P O Box 208, Farmington, NM 87401

Location of well
UNIT LETTER 0 FEET FROM THE 1725 East LINE AND 655 FEET FROM
South LINE, SECTION 15 TOWNSHIP 29N RANGE 13W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5321' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for perfs 2-13-82
acid 2-13-82
frac 2-14-82
tubing 2-16-82

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE 2-16-82

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPT. OF ENERGY, SANTA FE DATE FEB 16 1982

CONDITIONS OF APPROVAL, IF ANY:

2-13-82 Finish T.O.H. Rig up Wellex. Ran GR-CCL-CBL from PBTD 5685' RKB to 4850'. Cement top at 5050'.

Perforate Dakota as follows: 5721, 23, 27, 30, 33, 43, 49, 51; 5825, 26, 28, 55, 59, 61, 63, 65, 67, 69, 71, 75, 77, 79, 83 (Total 23 holes). Rig up Western Co. Break formation with 2% KCL water at 3000 psi with 11 bbl/min. Acidize with 2500 gals 15% HCL + 15#/1000 XR-2 + 1 gal/1000 Aquaflo + 1 gal/1000 Inhibitor + 1/2 gal/1000 FR-20 + 1 gal/1000 Claymaster III. Dropped 45 ball sealers. Flushed with 2% KCL water. Balled off with 4000 psi. Ran 4 1/2" junk basket. Balls stuck in basket. Prep to frac.

2-14-82 Recovered 41 balls (21 hits). Rig up Western Co. Frac Dakota Formation as follows:

25,000 gals Mini Max III-40 - pad
12,000 gals Mini Max III-40 + 1#/gal 20-40 sand
12,000 gals Mini Max III-40 + 2#/gal 20-40 sand
15,000 gals Mini Max III-40 + 3#/gal 20-40 sand
18,000 gals Mini Max III-40 + 4#/gal 20-40 sand
15,000 gals Mini Max III-40 + 5#/gal 20-40 sand
6,000 gals Mini Max III-40 + 5.5#/gal 20-40 sand
6,000 gals Mini Max III-40 + 5.5#/gal 10-20 sand
420 gals Mini Max III-30 - Flush
3,315 gals 2% KCL water. - flush

ISDP - 1800 psi 15 min shut-in - 1400 psi
Max treating pressure 3600 psi
Min treating pressure 2700 psi
Ave treating pressure 3000 psi at 35 bbl/min.
Tagged sand with 60 mc IR-192

All water contained 2% KCL + 1/2 Gal/1000 Clay Master III + 1 gal/1000 Aquaflo + 1/2 gal/1000 x-cide 102W + 2% diesel + 2.5#/1000 ammonium nitrate.

Totals: 2,180 gals diesel 109,000 gals Mini Max III-40
109 gals Aquaflo 109 gals frac-cide
130# B-5 breaker 2100# KCL
55 gals Claymaster III 275# Ammonium Nitrate
261,000# 20-40 sand 330,000# 10-20 sand
60 mc IR-192

Rig up Wellex. Ran after-frac logs (GR only; temp. quit working) Shut well in over night.

2-15-82 Opened well to atmosphere at 1:15 p.m.. Well kicked off after 45 minutes. Left open for total of 3 hrs. Unable to keep well flaring. Shut in because of danger at 4:15 p.m.

2-16-82 Wellhead press. 1075 psi. Rig up Western Co. to kill well with KCL water. Pumped water into well and flowed back until able to start in hole with tbq. Ran 174 jts. 1 1/4" O.D., 2.3#, V-55, 1J tbq. T.E. 5599.77'. Landed at 5608' RKB. Lubricate tbq. hander into head and land. Rig down B.O.P. N.U. well head. Pump out tbq. plug. S.D.O.N.