

5 NMOCD

2 Pioneer

1 File

Form C-105
Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USERS	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

3. Name of Operator

Pioneer Production Corp.

4. Address of Operator

P O Box 208, Farmington, NM 87401

5. Location of Well

UNIT LETTER 0 LOCATED 1725 FEET FROM THE East LINE AND 655 FEET FROM

THE South 15 TWP. 29N 13W

15. Date Spudded 8-1-81 16. Date T.D. Reached 8-9-81 17. Date Compl. (Ready to Prod.) 2-18-82 18. Elevations (L.F., RAB, RT, GR, etc.) 5321' GL 19. Elev. Casinghead

20. Total Depth 5910' RKB 21. Plug Back T.D. 5885' RKB 22. If Multiple Compl., How Many single 23. Intervals Drilled By Rotary Tools TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5721 - 5883', Dakota

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

DIL, CNL-FDC, GR-CCL-CBL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	28' GL	back hoe	756 cu.ft. (ready mix)	---
8-5/8"	24	363' RKB	12-1/4"	354 cu.ft.	---
4-1/2"	11.6	5910' RKB	7-7/8"	359 cu.ft. 1st stage	---
				1957 cu.ft. 2nd stage	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	5608' RKB	---

31. Perforation Record (Interval, size and number)

5721-51 and 5825-83, 23 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5721-5883	2500 gal 15% HCL + additives; 2,180 gal diesel, 109,000 gal Mini Max III-40; 261,000#20-40 + 330,000# 10-20 sd + additives

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-26-82	8	1 1/2" o.p.		30	1033	frac wtr & foam--150bb	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
388 psi	1360 psi			1699	---		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By
Blair

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run on the well and a summary of all geophysical data considered, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 14 shall be repeated for each zone. The form is to be filed in triplicate with one copy on microfilm, where six copies are required, see Rule 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. *Lewis Shale 1760'
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Chacra 2150'
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. **Graneros 5672'
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation