

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 970' FSL, 870' FWL "M"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Commence drilling operations ☒

SUBSEQUENT REPORT OF:

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF - 080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hamner

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5761' ground

NOTE: Report results of multiple completion & zone change on Form 9-331-C

APR 27 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/3/81 MIRURT. Spud well 4/2/81 w/ Four corners rig #8. Drill surface hole to 285' RU and run 7 jts (264') 9 5/8" 36# csg set @ 283'. Cmt w/ 250sx Class B w/ 2% CACL₂. Plug down. Circ cmt to surface. WOC.

4/4/81 Test BOP to 1000 PSI for 30 mins. Drill out plug and resume drilling

4/5/81 Drill to 2700'. Circ and cond hole. RU and run 69 jts (2704') of 7" 23# set @ 2700'.

4/6/81 Cmt w/ 500sx 50/50 POZ mix and 4% gel. Tailed in w/ 150sx Class B w/ 2% CACL₂. Set slips, cut off csg. WOC. Pressure test to 1000 PSI. Resume drilling.

4/10/81 Drill to 6659' TD 4/10/81. TOOH for logs. Tog.

4/11/81 RU and run 94 jts (4122') of 4 1/2" 10.5# csg set @ 6658 w/ top of liner @ 2527'-169' overlap. Cmt w/ 360sx 65/35 POZ w/ .1% CFR-Z, .5% H-22, and 4% HR-4. Tail in w/ 150sx Class-B. Plug down. Circ cmt to csg. Reverse (cont'd)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Asst. Div. Adm. Mgr. DATE April 15, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

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*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY Carley Watkins