

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 970' FSL & 870' FWL "M"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

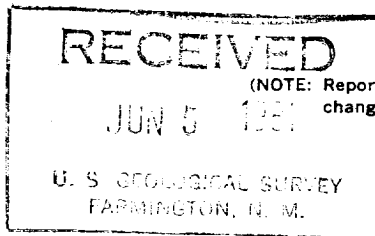
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
SF-080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hamner

9. WELL NO.  
3E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29, T29N R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5761' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/22/81. RIH w/tbg tag sand fill @ 6639'. Clean out to PBTD w/foam. Ran GR across perf intervals. RIH w/model F production pkr. Set @ 6460'. Dumped 2sx sand on pkr. Load hole w/2% KCL water. Pressure test csg to 3000 PSI. Perf'd Chacra w/3-1/8" csg gun @ 2 JSPF as follows: 3105-10', 3127-34', 3208-34'. 38' 76 holes. RIH w/40 stands tbg. in pkr. Hung pkr off 1 stand above liner.

5/23/81. RIH w/9 stands tbg. Set pkr @ 3050'. Break down @ 1700 PSI. Establish rate: 10 BPM @ 3100 PSI. Acidize w/1600 gals 15% weighted HCL and 114-1.1 spec gravity ball sealers. Acid away @ 3 BPM. Released pkr. Knocked balls off perfs w/pkr. Blew well dry w/N<sub>2</sub>. POOH w/tbg. Frac'd Chacra w/ 75,000 gals 70% quality foam and 80,000# 20/40 sand. AIR: 20 BPM AIP: 1500 PSI. ISIP: 1125 PSI. Flowed back thru 1/2" choke. Left flowing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Station Asst. Div. Adm. Mgr. DATE 6-1-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUL 2 1981

FARMINGTON, N. M.