Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

- 1-

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OO KIO DIETAN ING. MARANTANI			AND NATURA		ION		
perator	TO THA	INSPURI UIL	AND IAM UNA	<u> </u>	Well API No.		
AMOCO PRODUCTION COMP		300452480000					
Address P.O. BOX 800, DENVER,	COLORADO 8020)1					
Reason(s) for Filing (Check proper box)		Tournates of:	Other (Plea	se explain)			
lew Well	",-/	Transporter of: Dry Gas					
lecompletion L	Casinghead Gas						
change of operator give name							
ad address of previous operator	ANDIEASE					_	
I. DESCRIPTION OF WELL LASSE NAME HAMNER	Well No. 3E	Pool Name, Include BASIN DAKO	ing Formation DTA (PRORATEI	GAS)	Kind of Lease State, Federal or Fee	Lease No.	
Ocation M	970	_ Feet From The	FSL Line and _	870	Feet From The	FWL Line	
Section 29 Towns	hip 29N	Range 9W	, NMPM,		SAN JUAN	County	
PROPERTY TION OF TRA	NICOCOTED OF C	MI AND NATI	IRAL GAS				
II. DESIGNATION OF TRA			Address (Give addre	ess to which a	approved copy of this form	n is to be sent)	
MERIDIAN OIL INC.	LI		3535 EAST 3	OTH ST	REET. FARMINGT	ON. NM 87401	
Name of Authorized Transporter of Car	inghead Gas 🔲	or Dry Gas	Address (Give addre	us to which i	REET FARMINGT approved copy of this form	n is lo be sent)	
EL PASO NATURAL GAS C	OMPANY	1.5	P.O. BOX 14	92, EL	PASO TX 799	78	
If well produces oil or liquids, ive location of tanks.	Unit Sec.	<u>i i i</u>	1. 2		Witch :		
this production is commingled with th	at from any other lease o	r poot, give comming	ding order number:				
V. COMPLETION DATA	louw	II Gas Well	New Well Worl	kover [Deepen Plug Back S	une Res'v Diff Res'v	
Designate Type of Completic	on - (X) Oil We	II GAE WEII	<u>i </u>		P.B.T.D.		
Date Spudded	Date Compl. Ready	Date Compl. Ready to Prod.		Total Depth			
levations (DF, RKB, Rf, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay Tube			
Perforations					Depth Casing	Shoe	
	TUBINO	, CASING AND	CEMEN'TING R	ECORD	C 60 C 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEP'	гн (13)		CKSCEMENT	
				_##		[[]	
			- 		AUG 2 3 1990		
				OII	CON. DIV	, ;	
V. TEST DATA AND REQU	IEST FOR ALLOV	VABLE				-	
OIL WELL (Test must be aft	er recovery of total volum	se of load oil and mu	si be equal to or excee	d top allows	bil DISTup Bor be for	r full 24 hours.)	
Dute First New Oil Run To Tank	Date of Test		Producing Method	(Flow, pump,	, gas lyt, etc.)		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			
Actual Prod. During Test	Oil - libis.		Water - Bbis.		Gas- MCF		
GAS WELL			160 6	WCE.	Country of Co	odensate	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		That is you can	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (SI	in in)	Casing Pressure (S	Casing Pressure (Shul-in) Choke Size			
VI. OPERATOR CERTIF I hereby certify that the rules and r	FICATE OF COM	1PLIANCE	OIL	CONS	SERVATION [OIVISION	
Division have been complied with is true and complete to the best of	Date Approved AUG 2 3 1990						
NiliAll) 				Æ	/	
Signature Doug W. Whaley, St.	By SUPERVISOR DISTRICT #3						
Printed Name _July_5, 1990	_303	Tide =830=4280	Title				
Date	ŋ	clephone No.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.