

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-24801

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Supron Energy Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1100 Ft./South; 1585 Ft./East line
 At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4 Miles Southwest of Blanco, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1055 Ft.
 1055 Ft.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 402 Ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5801 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 080724 A

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

17-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
 Bloomfield Chacra Extention

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL
 Dakota 320.00 S/2

Chacra 160.00 SE/4

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

March 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250	150 Sx. Circulated
7-7/8"	4-1/2"	10.50	6680	1050 Sx.

We desire to drill a 12-1/4" hole with natural mud to approximately 250 ft. Run new 8-5/8", 24.00# casing to T.D. & cement in place. Circulate cement to the surface. Test casing. Drill out with 7-7/8" bit to approx. 6680 ft. with mud. Log well. Run 4-1/2", 10.50# casing to T.D. & cement in three stages. D.V. tools at approx. 4620 ft. & 3195 ft. Test casing perforate & fracture the Dakota zone. Set bridge plug. Perforate & fracture the Chacra zone. Clean Chacra zone up. Pull bridge plug. Clean Dakota zone up. Run tbg. & production packer. Packer to be set above the Dakota perforations. Nipple down the wellhead test the production packer for leakage. Test the Chacra & Dakota zones. Connect to a pipeline. This gas has been previously dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location, measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rudy D. Matto TITLE Area Superintendent DATE December 18, 1980

(This space for Federal or State office use)

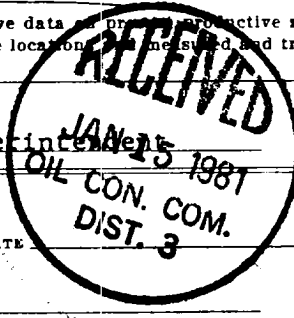
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Bruce Whimsley TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

for _____

al 3m



NEW MEXICO OIL CONSERVATION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supplement 6700
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

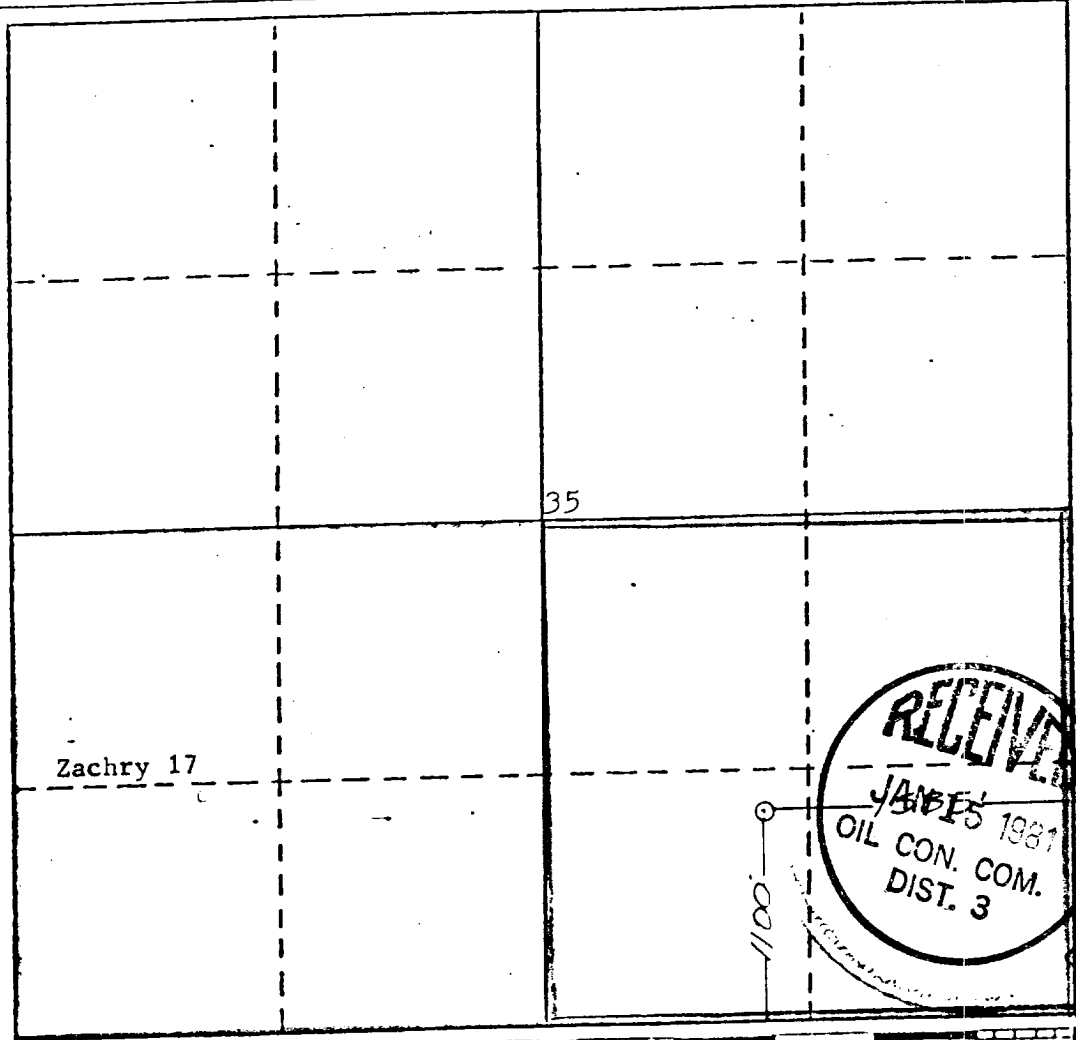
Supron Energy Corporation		Lease ZACHRY		Well No. 17-E	
Section 35	Township 29 NORTH	Range 10 WEST	County SAN JUAN		
Footage Location of Well: 1100 feet from the SOUTH line and 1585 feet from the EAST line					
Ground Level Elev. 5801	Producing Formation Chacra Dakota	Pool Bloomfield Extention Basin	Dedicated Acreage: SE 1/4 160.00 S 1/2 320.00		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

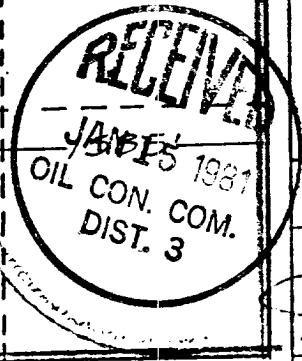
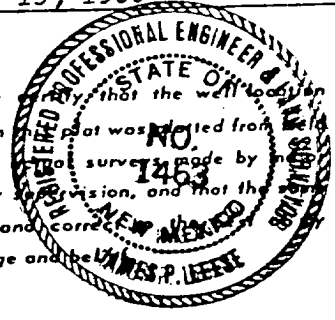


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name
Rudy D. Motto
Position
Area Superintendent
Company
SUPRON ENERGY CORPORATION
Date
October 13, 1980

I hereby certify that the well location shown on this plat was plotted from notes of a survey made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
September 30, 1980
Registered Professional Engineer and/or Land Surveyor
James P. Leese
James P. Leese

Certificate No.
.1463

