

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100 ft./S ; 1585 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

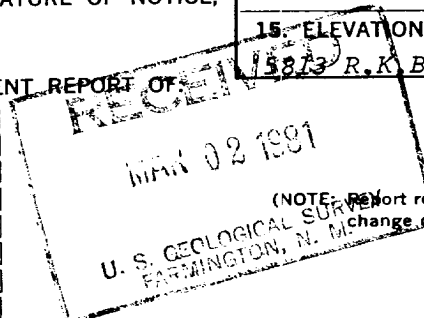
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

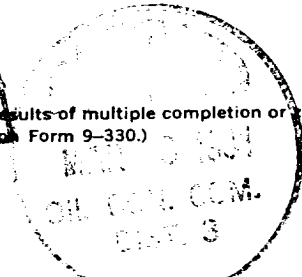
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF

☐
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☐
☐
☐
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☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF 080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Zachry

9. WELL NO.
17-E

10. FIELD OR WILDCAT NAME
Basin Dakota-Bloomfield Chacra Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
15873 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole w/mud to total depth of 6685 ft. R.K.B. Total depth was reached on 2-22-81.
2. Ran 164 joints of 4 1/2", 10.50#, K-55 casing and set at 6685 ft. R.K.B. Float collar is at 6668 ft. R.K.B. Stage collars are at 4661 ft. R.K.B. and 3227 ft. R.K.B.
3. Cemented first stage w/325 sx of 50-50 POZ mix w/2% gel and 10% salt. Plug down at 3:00 a.m. 2-24-81. Cemented second stage w/200 sacks of 50-50 POZ mix w/4% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 6:15 a.m. 2-24-81. Cemented third stage with 575 sacks of Howco Lite w/12 1/2 lb. of Gilsonte per sack and 200 sacks of 50-50 POZ mix w/2% gel. Plug down at 8:00 a.m. 2-24-81.
4. Ran temperature survey and found cement top at 250 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE February 25, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 5 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY 6-114