

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION							
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side) At surface 1100 ft./S ; 1585 ft./E line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. 67401 DATE ISSUED JUN 1 1981							
5. LEASE DESIGNATION AND SERIAL NO. SF 080724 A							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Zachry							
9. WELL NO. 17-E							
10. FIELD AND POOL, OR WILDCAT Basin Dakota							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-29N, R-10W, NMPM							
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
15. DATE SPUNDED 2-11-81		16. DATE T.D. REACHED 2-22-81		17. DATE COMPL. (Ready to prod.) 5-23-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5813 P.K.B.	
20. TOTAL DEPTH, MD & TVD 6685 MD & TVD		21. PLUG BACK T.D., MD & TVD 6668 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 6685	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6447 - 6618 Dakota (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		292		12-1/4"	
4-1/2"		10.50		6685		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" EUE		6436		6402			
31. PERFORATION RECORD (Interval, size and number)							
1 - 0.42" hole at each of the following depths: 6447, 48, 49, 6506, 08, 10, 12, 14, 16, 18, 20, 22, 6524, 26, 28, 30, 63, 64, 73, 74, 77, 78, 86, 88, 6608, 10, 12, 14, 16, 18. (Total of 30 holes).							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6447 - 6618				2000 gal. 7 1/2% NE HCL, 120,000 lb. 20-40 sand, & 73,000 gal. 30 lb. cross-linked gel. Fluid contained 2% KCL.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 5-23-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 222	
FLOW. TUBING PRESS. 141		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL GRAVITY-API (CORR.) 1779	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY David Roark	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kenneth E. Roddy		TITLE Production Superintendent					
DATE May 26, 1981		DATE JUN 3 1981					
BY R3		FARMINGTON DISTRICT					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	992	
				Kirtland	1058	
				Fruitland	1756	
				Pictured Cliffs	2036	
				Chacra	3015	
				Cliff House	3604	
				Point Lookout	4363	
				Gallup	5548	
				Base Greenhorn	6392	
				Dakota	6445	