Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	NSPORT	OIL A	ND NA	TURAL G	AS				
Operator						Well API No.					
Union Texas Petr	<u>oleum C</u>	orp.									
Address		TV	77050 01	00							
P.O. Box 2120 Reason(s) for Filing (Check proper box)	<u>Houston</u>	<u>, 1X</u>	<u>77252-21</u>	.20	Orb	et (Please exp	dain)				
New Well		Change in	Transporter of:	L		KI (FIELDS) ELP	wan,				
Recompletion	Oil	_	-	X			,				
Change in Operator	Casinghead		Condensate [
If change of operator give name and address of previous operator						1 /			 		
•						1) (52	/~	<u>i </u>			
IL DESCRIPTION OF WELL						p. 0			· ,		
Lease Name			Pool Name, in	-	*.	e 11	Kind	of Lease Federal or Fee	Lease No.		
Location Zachry		17F	Basin	Dak	ota //	() 2 6 h 1.	Ty D. State	F5	080724A		
Unit Letter()	. 11	00	Feet From The	Sour	+h	. 159	2F -		East line		
Oin Letter	_ ÷	<u> </u>	reet From The	. <u></u>	<u> </u>	e and) <u>) </u>	Feet From The	East Line		
Section 35 Township	<u>29N</u>		Range	10W	, N	МРМ,	San	Juan	County		
III. DESIGNATION OF TRAN											
Name of Authorized Transporter of Oil		or Condens		A	ddress (Gin	e edáres: to w	vhich approve	d copy of this form	is to be sent)		
Name of Authorized Transporter of Casing	phead Gas		or Dry Gas	<u>Υ</u> Α.	Admen (Gio		Lill				
Union Texas Petrol	=	ni	or Diy Gas	<u>*</u> *	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120 Houston, TX 77252-2120						
If well produces oil or liquids,			Twp.	Rge is	is gas actually connected? When?						
give location of tanks.	<u>ioi</u>	35 İ	29N 10	-	Ye	=		6/21	/81		
If this production is commingled with that i	from any othe	r lease or p	ool, give comm	ningling	order num	ber:					
IV. COMPLETION DATA		· · · · · · · · ·				· 					
Designate Type of Completion	- (X)	Oil Well	Gas Wei	II 1	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v		
Date Spudded	Date Compl	. Ready to	Prod.	To	tal Depth	<u> </u>		P.B.T.D.	1		
•		,						P.B. 1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	rmation	To	p Oil/Gas	Pay	·	Tubing Depth			
Perforations								Depth Casing S	hoe		
	77	IDDIC	CASDIC AI		· · · · · · · · · · · · · · · · · · ·	NO DEGO			· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				EMENII	DEPTH SET			NO OFMENT		
TOOL OILL	OAGING & TOBING SIZE					DEP IN SE	<u> </u>	SACKS CEMENT			
				-							
V TECT DATA AND DECLIES	75 FOR .								-		
V. TEST DATA AND REQUES				. 1							
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test						ethod (Flow, p			full 24 hours.)		
		í	M E M	EIN	E IM						
Length of Test	Tubing Pres	sure		C	sing Pres	 		Ches Size			
					L	l U					
Actual Prod. During Test	Oil - Bbis.			W	ater - Bbis	JAN	3 1 1990	Gas- MCF			
	<u> </u>					OII C	ONI T	1111			
GAS WELL						OIL C	OIN. L	/			
Actual Prod. Test - MCF/D	Length of T	est		Bt	ois. Condes	me/MMCFD	151. 3	Gravity of Con	densate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					D	· · · · · · · · · · · · · · · · · · ·			<u> </u>		
lesting Methon (publ., back pr.)	(musim)				rerud Lices	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COLE	LIANCE	— <u> </u> _							
	_				(OIL CO	NSERV	ATION DI	IVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 3 1 1990						
Lu Milita											
Signature Superior Signature					By						
Ken E. White Reg. Permit Coord.					SUPERVISOR DISTRICT #3						
Printed Name		(712)0	Title	-	Title			- MOOH DIST	HICT #3		
12/1/89 Date		~ 	968-3654 phone No.	-							
		1 606		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.