#### ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on June 1, 1981, for permission to dually complete its Zachry Well No. 17E located in Unit O of Section 35, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra Formation and the Basin - Dakota Pool.

Now, on this 20th day of July, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Zachry Well No. 17E located in Unit O of Section 35, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra Formation and the Basin-Dakota Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

DIL CONSERVATION DIVISION BOX 2088	
SANTA FE, NEW MEXICO 87501	
DATE 6-11-81	
RE: Proposed MC	
Gentlemen:	
I have examined the application dated $6 - 81$	0-35-29N-10W
for the Suprem Operator Dease and Well No.	Unit, S-T-R
and my recommendations are as follows:	
Yours truly,	
3 rah J. Clary	

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

			County		Date	
Operator					May 26, 1981	
SUPRON ENERGY CORPORATION				Juan	Well No.	
Aggress		n New Mexico 8740	ol Zach	ry	17-E	
P.O.	Box 808, Farmingto	Section	Township		Range	
Location of Well	Unit	35		North	10 West	
	Y in Oil Concern	arion Commission hererofo	ore authorize	d the multiple completion of a	well in these same pools or in the s	
1. Has (1)	within one mile of the subj	ect well? YES	NOX	•-		
ZONIA 1 (anst	wer is yes, identify one suc	ch instance: Order No		; Operator Lease, and	Well No.:	
Z. 11 <b>2</b> 213 ·	,	•				
				Intermediate	Lower	
3. The fo	llowing facts are submitted	Upper Zone		Zone	Zone	
	ne of Pool and Formation	Bloomfield Chad	cra Ext.		Basin Dakota	
_	and Bottom of	Discon			6447 - 6618	
	ay Section	3023 - 31.	52		6447 - 6616	
	Perforations)				Gas	
c. Typ	e of production (Oil or Gas	)				
d. Met	hod of Production	Flouing			Flowing	
()	Flowing or Artificial Lift)	Flowing				
. The lo	llowing are attached. (Plea					
Yes   X	izers and/or turbo	lizers and location thereo	- of machine	and side door chokes, and su	ng diameters and setting depths, cent orated intervals, tubing strings, include the other information as may be perting et leases, and the names and address	
	h Plat showing the	location of all wells on ap	oplicant's le	ase, all offset wells on ons	et leases, and the names and address thereof, evidence that said offset op-	
	rors have been ju	tuighed cobjes of the 11			and intervals of perforation	
الدا	" January thereon, II	1 20(1) 107 12 1101 - 1				
listal	1 effect operators to the les	ase on which this well is l	located toget	ther with their confect mailing	adoress.	
	co Production	501 Airport Drive,	Farming	ton, New Mexico 8740		
—	Paso Natural Gas -	P.O. Box 990, Farm	nington,	New Mexico 87401		
		P.O. Box 579, Flor			OIL CON 000	
Sout	thland Royalty -	P.O. Drawer 570, F	Farmingto	n, New Mexico 87401	DIST. 3	
Cour	thwest Production -	P.O. Box 400, Azte	ec, New M	exico 87410		
	Lilwest Troudouzen					
				(aliananian) YFS	X NO . If answer is yes, E	
date of	such notificationMa	9 20, 1301			X NO	
		i anthe Pi	roduction	Superintendent of the	Supron Energy	
CERTI	FICATE: I, the undersigne poration	(company), and that I am d that the facts stated the	authorized	by said company to make this correct and complete to the	report; and that this report was preports of my knowledge.	
nder my s	upervision and once		X	inreth E. Kody		
			Ke	enneth E. Roddy /	Signat we	
		tors not accompany an apr	olication for	administrative approval, The	New Mexico Oil Conservation Comes Santo Fe office. If, after said twee	

should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twent ion will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twent ion will then be processed. In application will then be processed.

The proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration.

### OFFSET OPERATOR'S PLAT SUPRON ENERGY CORPORATION

WELL: ZACHRY NO. 17-E

LOCATION: 1100 Feet from the South line and 1585 feet from the East line of Section 35, Township 29 North, Range 10 West, N.M.P.M., San Juan County, New Mexico

	R - 10 - W		
AMOCO AC 1-E Armenta Armenta Supron Armenta	AMOCO  McDaniel  Faverino  B 1-E  1  McDaniel	AMOCO Lefkovitz  X-1  B-1  C-1  Lefkovitz	т
C 1 B-1 C 1-E  Maddox	Morris 26 C-1 C-1 Morris A-1 Morris Abrams	Abrahams Southland B2 B-1 Hare	
SUPRON 2 A1	SUPRON EPNG  Neudecker SW Prod.  1 0 Hammer Fed EPNG	MESA PET.  • 28  22  → 23	
<sup>1</sup> o	Neudecker 35 17-E 5 21 17 0 2 Zachry	$ \begin{array}{c} 36 \\ 21 \\ & \end{array}^{29} \qquad \stackrel{20}{\rightleftharpoons} \qquad \begin{array}{c} 20 \\ & \end{array} $ State	29 N
SUPRON 18	SUPRO	<u> </u>	Т
11 18-E		3 3 22 14 Paid	22-R • 28
Zachry	Zachry	Reid	N



Proposed Dakota and Bloomfield Chacra dual completion



Pictured Cliffs



Dakota



Chacra



Chacra - Dakota



Mesaverde

Farmington Sand - Pictured Cliffs



SUPRON ENERGY CORPORATION Zachry No. 17-E 1100 ft./S ; 1585 ft./E line Sec. 35, T-29N, R-10W San Juan County, New Mexico - Cement top at 250 ft. 2-8-5/8", 24.00#, H-40 csg. set at 292 ft. RK3. Cmtd. w/250 sx cmt. Circ. to surface. Chacra perforations:-13 holes 3023 - 3152 JUN 1 OIL CON. COM. DIST. 3 1.87" I.D. sliding sleeve. Baker Model "R" packer set at 2-3/8" X 6' tbg. sub. 6402 ft. R.K.B. 1.81" I.D. "F" nipple. -2-3/8" EUE, 4.70# tbg. set at 6436 ft. R.K.B. Dakota perforations: 30 holes 6447 - 6618  $4\frac{1}{2}$ ", 10.50#, K-55 csg. set @ Float Collar set @ 5668 ft. 6685' RKB. Cmtd. w/1350 sx in

# SANTA FE, NEW MEXICO PACKER-SETTING AFFIDAVIT (Dual Completion)

STATE OF New Mexico	_) _)
COUNTY OF San Juan	_)
	being first dually sworn according to law upon
his oath deposes and says:	·
	s full knowledge of the facts herein below set out.
	Baker Packers in the capacity of
Office Manager	and as such as its authorized agent.
That onMay 6	$\frac{19}{81}$ , he personally supervised the setting of
Dalam Model "D" Packer	in SUPRON ENERGY CORPORATION'S
	in SUPRON ENERGY CORPORATION'S  (Operator)
Zachry We	ell No, located in
	wnship <u>29 North</u> , Range <u>10 West</u> ,
N.N.P.M., San Juan	
That said packer was set at a su	absurface depth of 6402 feet, said depth
measurement having been furnished l	
the two strings of pipe where the pwell-bore, of fluids produced from stratum above the packer. That the effectively and absolutely seal of it was set in such manner as to pre-	s packer was to effect a seal in the annular space between backer was set so as to prevent the commingling, within the a stratum below the packer with fluids produced from a is packer was properly set and that it did, when set, if the annular space between the two strings of pipe where event any movement of fluids across the packer.
Subscribed and sworn to before me	UN 1 1981  CON. COM. DIST. 3  Baker Packers Company  Its Agent  this the
	Notary Public
My Commission Expires: August 25	, 1984