

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1100' FSL, 1585' FEL, Sec 35, T-29-N, R-10-W, NMPM

5. Lease Number

SF-080724A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Zachry #17E

9. API Well No.

30-045-24801

10. Field and Pool

Otero Chacra/  
Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down-hole commingle application will be made.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM2) Title Regulatory Administrator Date 6/5/98  
no

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title

Date JUN 17 1998

CONDITION OF APPROVAL, if any:

Commingle Procedure

May 28, 1998

**Zachry #17E**

DPNO 32191A and 32191B

Chacra/Dakota

1100' FSL & 1585' FEL, Sec. 35, T29N R10W

Latitude / Longitude: 36° 40.71' / 107° 51.05'

San Juan County, NM

**Project Summary:** The Zachry #17E is a dual Chacra/Dakota well completed early in 1981. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well was pulled in 6/95 so no problems are anticipated.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Note: try to minimize the amount of fluid put on the Dakota.
3. Release Baker Model R3 Packer by straight pickup (no rotation required) with tubing and packer. Pick up additional 2 3/8" tubing and RIH to tag PBTD. Tally out of hole. Visually inspect tubing and replace joints as necessary.
4. If fill covers any perforations, then clean out with either air or a bailer.
5. Rabbit tubing in derrick. RIH with 2 3/8" production tubing as follows: Expendable check (if air is used), one joint tubing, SN and 2 3/8" tubing. Hang tubing at approximately 6580'. Broach all tubing to ensure that plunger will travel. ND BOP, NU well head. Pump off check or swab well in. RDMO PU.
6. Production Operations will install plunger lift.

Recommended:

*Kevin Midkiff* 5/28/98  
Operations Engineer

Approval:

*Bruce W. Bong* 6-3-98  
Drilling Superintendent

<b>Contacts:</b> Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
Production Foreman	Johnny Ellis	326-9822 (Office) 327-6144 (Pager)