Date First Production Production Method (Flowing, gas lift, pumping = Size and type pump) Weil Status (Prod. or Shut-in)	NO. OF COPIES RECE					,					m C-10	
NEW MEXICO OIL CONSERVATION COMMISSION AND OFFICE CREATION OF COUNTERIOR. WELL COMPLETION OR RECOMPLETION REPORT AND LOG CREATION AND OFFICE CREATION OCT 29 1981 STATE OF COUNTERIOR. THE OF COUNTERIOR. THE OFFICE OF COUNTERIOR.		N										
AND OFFICE OF CHARTOR THE OF COURSEINS WELL OWNER IN THE COMPLETION OR RECOMPLETION REPORT AND LOG THE OF COURSE IN THE COURSE OF COUR			NE.	W MEXICO	OIL CO	NSERVATIO	ΝС	OMMISSIO	N	l l		
AND OFFICE SERVICES TO THE OF COURSELLED. TO THE OFFI COURSELLED.			WELL COMP	LETION C	OR REC	COMPLETIC)N F	REPORT	AND L	UG		
The content of the	LAND OFFICE		_				_				5 O21 G	Gd3 25c36 .73.
The control of course transport of the control of t	OPERATOR						1	rcnn	100	7777	777	mmm
The control of course transport of the control of t						- /	24	TV				
Secretaries 2014 2015 2016 2017 2016 2017 2016 2017 2016 2017 2016 2017 20	14. TYPE OF WELL					— / i	1			7. Unit	Agreer	nent Name
SouthLand Regalty Company 1. Name of possible of the control of t	b. TYPE OF COMPL	ETION	OIL GA WELL WE	s LL X	DRY	OTHER!_	0 0	7291	981			
Southland Reyalty Company 7. Authorized Cliffs 10. Decision 824 Fig. 130 Fig. 298 Fig. 130	NEW X W		PL EPFN BA	ue D	IFF.	· .J.c	M.	CON. C	.MO:			
SouthFland Royalty Company A. Authors of Capital P. O. Draws 570, Farmington, New Mexico 87488-0570 Rest Ruth P. C. Seri- Liverian of Reil P. O. Draws 570, Farmington, New Mexico 87488-0570 Rest Ruth P. C. Seri- Liverian of Reil A. Located B24 Feet From the Morth Rest Reil 18, 1248 P. C. Seri- Liverian of Reil A. Located B24 Feet From the Morth Rest Reil 18, 1248 P. C. Seri- Liverian of Reil A. Located B24 Feet From the Morth Rest Reil 18, 1248 P. C. Seri- Liverian of Reil A. Located B24 Feet From the Morth Reil 18, 1248 P. C. Seri- Liverian of Reil B-06-91 10-01-81 B-06-91 10-01-81 S557' GR S557' GR 10-01-81 S55				- N	2348.	OTHING	/1-	DIST.	3 /			ouve
P. O. Drawer 570, Farmington, New Mexico 87499-0570 Location of Sell Loca	Southland R	oyalty Co	трапу				•			10 Fig	2 Nd. and	Dool, or Wildow
EASE List er size. 3824 FELL FROM THE MORTH LIST AND 795 FELL FROM THE MORTH LIST AND 795 J. JOHN CLUSTERS J. JOHN C. J.	P. O. Drawe	r 520. Fa	mminaton Na	n Maria	0 87	100_0520				•		
the East curror see. 19 Two. 28% age. 18% seems 11. Date Comply (Roady to Broad) 11. Date Systems (DF, RAB, RT, GK, etc.) 13. Date 11. Date Comply (Roady to Broad) 14. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Ol-81 28. Date Tich Received 17. Date Comply (Roady to Broad) 14. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Elev. Ca	4. Location of Well	<u> </u>	Interior cons	w mearc	0 07.	433-0370				West	t Kut	72 P. C. Ext.
the East curror see. 19 Two. 28% age. 18% seems 11. Date Comply (Roady to Broad) 11. Date Systems (DF, RAB, RT, GK, etc.) 13. Date 11. Date Comply (Roady to Broad) 14. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Ol-81 28. Date Tich Received 17. Date Comply (Roady to Broad) 14. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Elev. Ca											////	
the East curror see. 19 Two. 28% age. 18% seems 11. Date Comply (Roady to Broad) 11. Date Systems (DF, RAB, RT, GK, etc.) 13. Date 11. Date Comply (Roady to Broad) 14. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Ol-81 28. Date Tich Received 17. Date Comply (Roady to Broad) 14. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 28. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Date Systems (DF, RAB, RT, GK, etc.) 15. Elev. Casamophed 29. Elev. Ca	UNIT LETTER A	LOCATED _	824 FEE	FROM THE	North	h INFAND		795	FFFT FD	[[][]	[[[]	
19. Date Spudied 16. Date T.D. Frenched 17. Date Compt. (Ready in Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 15. Elev. Dashinghess 20. dash Depth 10. Dash Depth 10. Dash Depth 10. Dash Depth 10. Dash Depth 13. Dash Depth Depth 13. Dash Depth 13. Dash Depth Depth 13. Dash Depth Depth Depth 13. Das	i						\overline{T}	77777	7777		inty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
19. Date Spudied 16. Date T.D. Frenched 17. Date Compt. (Ready in Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 15. Elev. Dashinghess 20. dash Depth 10. Dash Depth 10. Dash Depth 10. Dash Depth 10. Dash Depth 13. Dash Depth Depth 13. Dash Depth 13. Dash Depth Depth 13. Dash Depth Depth Depth 13. Das	THE East LINE O	_{F SEC.} 19	_{twp.} 29N	RGE. 13W	NMPN			114/1/		San .	Juan	
3-08-81 10-01-81 5357' GR 20, total beth 21. Plue Back FLD. 22. It writte Comp., Hew 23. Intervals Fotory Tools 0-1800 24. Freducing intervals, of this completion. Tep. Bottom, Name 25. Intervals Fotory Tools 0-1800 25. The production of Chief Loss Num 25. Intervals Fotory Tools 0-1800 26. The production of Chief Loss Num 25. Intervals Fotory Tools 0-1800 27. Was Well Core 0.5.	15. Date Spudded	16. Date T.I	D. Reached 17. Do	ite Compl. (F	Ready to .	Prod.) 18. I	Elev	tions $(DF,$	RKB, R	T, GR, etc.)	19. El	ev. Cashinghead
1300' 1284' 1285 1285 1285 1285 1285 1285 1285 1285	8-01-81	8-06	-81	10-01-	81	1 6	35	7 ' GR		,		
1804 1806 1807 1807 1808 1808 1808 1808 1808 1809		21.	•	22.	If Multip	ie Compi., Ho	w	23. Interv	als , R	otary Tools		Cable Tools
26. Type Electric and Other Loga Run 27. Was Well Cited GR-Induction and GR-SNL/FDC 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 208 137' 9-7/8" 165 Backs 2-7/8" 6.5# 1282' 6-1/8" 225 Backs 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET								- Diffie		0-1300	1	
Deviation Devi	_4. Producing interval 	(s), of this com	pletion — Top, Bott	om, Name							25.	Was Directional Survey
28. Type Electic and Other Logs Run GR-Induction and GR-SNL/FDC 29. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20# 137' 9-7/8" 165 sacks 2-7/8" 6.5# 1262' 6-1/8" 225 sacks 20. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Internal, size and number) Platured Cliffs: 1060', 1086', 1072', 1081', 1115', 1121'. Total of 6 holes PRODUCTION Deter First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Dete of Test Hours Tested Choke Size Profin For Test Perfox 9 34. Depth Interval Amount and kind Material Used Water and 35, 750# 20/40 sand. 35. PRODUCTION Deter of Test Hours Tested Choke Size Profin For Test Perfox 9 36. I hereby certify that the information shaken on Jeth sides of this form is true and complete to the best of my knowledge and belief.	10601 11911	(Diatama)	(7; ffa)									
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20# 137" 9-7/8" 165 8acks 2-7/8" 6.5# 1262' 6-1/8" 225 8acks 20. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET											i	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20# 137' 9-7/8" 165 8aaks 2-7/8" 6.5# 1262' 6-1/8" 225 8aaks 25. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE OEPTH SET PACKER SET 11. Pertoration Record (Interval, size and number) Pictured Cliffs: 1060', 1068', 1072', 1061', 1115', 1121'. Total of 6 holes PRODUCTION Deter First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Plowing Shut-In Date of Test Hour Testes Choke Size Production Hour And Size Office First Production Shut-In Date of Test Hour Testes Choke Size Production From Coll - Bol. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 10. Test Nitnessed By Sold 35. I hereby certify that the information shown on Argh sides of this form is true and complete to the best of my knowledge and belief.										2	.7, Was	Well Cored
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 7" 20\$ 137' 9-7/8" 165 sacks 2-7/8" 6.5\$ 1262' 6-1/8" 225 sacks 20. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE OEPTH SET PACKER SET 11. Fertocation Record (Internal, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERNAL AMOUNT AND KIND MATERIAL USED 1081', 1115', 1121'. Total of 6 holes PRODUCTION Deter First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Cache Size Production 10-15-81 3 3/4" Flow Total of Cac (Sold, used for fuel, vented, ric.) 34. Disposition of Cas (Sold, used for fuel, vented, ric.) 35. Thereby certify that the information shown on Josh sides of this form is true and complete to the best of my knowledge and belief.		ana GR-SI	<u> </u>								no)
7" 20# 137' 9-7/8" 165 sacks 2-7/8" 6.5# 1262' 6-1/8" 225 sacks 20. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET							set					
2-7/8" 6.5# 1262' 6-1/8" 225 sacks 25. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 131. Fertoration Record (Internal, size and number) Pictured Cliffs: 1060', 1066', 1072', 1081', 1115', 1121'. Total of 6 holes PRODUCTION Deter First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Deter of Test Hours Tested 10-15-81 3 3/4" Test Period Test Period Total of Gas - MCF Water - Bbl. Gas - Gravity - AFI (Corn.) Total of Gas (Sold, used for fuel, vented, etc.) Sold Tom Wagner 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										RECORD		AMOUNT PULLED
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 11. Pertoration Record (Interval, size and number) Pictured Cliffs: 1060', 1066', 1072',					+							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	8-170	0.017	1202		0-1/	7 8	22	15 вас к	. <u>s</u>			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	29,		LINER RECORD		L			30		TUDING		
31. Perforation Record (Interval, size and number) Pictured Cliffs: 1060', 1066', 1072', 1081', 1115', 1121'. Total of 6 holes PRODUCTION Determined Production Method (Flowing, gas lift, pumping = Size and type pump) Date of Test 10-15-81 Flowing Date of Test 10-15-81 Flowing Pressure Calculated 24- CH - Bbl. Flow Tubing Press. Casing Pressure Calculated 24- CH - Bbl. Cas - MCF Water - Bbl. Gas - MCF Water - Bbl. Oi: Gravity - API (Corr.) Tom Wagner 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	TOP	- -	SACKS	EMENT	SCREEN						
Pictured Cliffs: 1060', 1066', 1072', 1081', 1115', 1121'. Total of 6 holes PRODUCTION Determination Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Total of Choke Size 10-15-81 Flow Tubing Pressure Calculated 24- Oil - Bbl. Flow Tabing Pressure Calculated 24- Oil - Bbl. Sold 35. List of Attachments Production shown on both sides of this form is true and complete to the best of my knowledge and belief.						JORLEN		3125		DEPTH SET		PACKER SET
Pictured Cliffs: 1060', 1066', 1072', 1081', 1115', 1121'. Total of 6 holes PRODUCTION Determination Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Total of Choke Size 10-15-81 Flow Tubing Pressure Calculated 24- Oil - Bbl. Flow Tabing Pressure Calculated 24- Oil - Bbl. Sold 35. List of Attachments Production shown on both sides of this form is true and complete to the best of my knowledge and belief.											-	
Pictured Cliffs: 1060', 1066', 1072', 1081', 1115', 1121'. Total of 6 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Date of Test 10-15-81 Flow Tubing Press. Casing Pressure Calculated 24- Oil — Bbl. Flow Tabing Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) 9 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments 56. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	31. Perforation Record	(Interval, size	and number)			32.	ACII) SHOT F	PACTUE	PE CEMENT	SOUE	E75 5TC
1081', 1115', 1121'. Total of 6 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size 10-15-81 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bel. Flow Tubing Press. Casing Pressure Sold 35. List of Attuchments 1060'-1121' Frac'd with 32,720 gals 70 quality foam, 1638 gals 1% KC water and 35,750# 20/40 sand. 168	Pictured Cli	ffs: 1060)', 1066', 1	072',					·			
Total of 6 holes Quality foam, 1638 gals 15 KC water and 35,750# 20/40 sand.		1083	l', 1115', 1	121 ' .								
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 10-15-81 Flow Tubing Press. Casing Pressure Galculated 24- Hour Rate Hours Tested Gas - MCF Gas - MCF Water - Bbl. Gas - Gil Gravity - API (Corr.) For Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Tom Wagner 38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Tota	al of 6 hole	s								
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping = Size and type pump) Flowing Shut-In Date of Test Hours Tested Choke Size Prod'n. For Test Period 10-15-81 3 3/4" Flow Tubing Press. Casing Pressure Calculated 24-OII - Bbl. Gas - MCF Water - Bbl. Gas - OII Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Test Witnessed By Tom Wagner 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									wate:	r and 35	750	# 20/40 sand.
Date First Production Production Method (Flowing, gas lift, pumping = Size and type pump) Flowing Date of Test Hours Tested Choke Size Prod'n. For Oil = Bol. Test Period Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil = Bbl. Hour Rate 170 Test Water = Bbl. Test Water = Bbl. Test Witnessed By Sold 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
Date of Test Hours Tested Choke Size Prod'n. For Cil - Bol. Gas - MCF Water - Bol. Gas - Cil Ratio	33.	न										
Date of Test 10-15-81 Sold Sold, used for fuel, vented, etc.) Sold	Date First Production	Pr	oduction Method (F				l typ	e pump)		Well S	tatus (F	Prod. or Shut-in)
10-15-81 Solution of Gas (Sold, used for fuel, vented, etc.) Solution of Attachments 3/4" Test Period 3/4" Gas - MCF 170 Test Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Tom Wagner 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Tank	110	1 2 1 2				<u></u>				<u>Sh</u>	ut-In
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 170 Test Witnessed By Tom Wagner 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			I			Oil - Bel.	ţ	Gas — MC	F '	Vater — Bbl.	G	as—Cil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments Test Witnessed By Tom Wagner 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			_ 	<u> </u>	<u></u> >							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Tom Wagner 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	o rabing Fless.	O Custad Pres		24- OH - B	CI.			W 	ater 🗕 Bl	.1.	Oil Gro	avity = API (Corr.)
Sold 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas	(Sold, used for	fuel vented etc.)	→					T.	2 - 1 14111		
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		, ,	, ====,						Ţ			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		S	· 							Tom Wag	ner_	
	36. I hereby certify the	t the informatio	n shown on both si	des of this fo	orm is tru	e and complet	e to	the hest of	my know	ledge and t	die.	
District Production W		,				complet		c vest Uj	my nucl	.cuge una oe	uej.	
	SIGNED		n Kam		Dric	triat Da	~ .T.	a+a* a == 3	V			1 00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ____ T. Penn. "B"_ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _ T. Penn. "C" 1054' T. Penn. "D" Salt ______ T. Atoka _____ T. Pictured Cliffs ____ B. Yates______T. Miss______T. Cliff House_____ _____ T. Leadville ___ 7 Rivers ______ T. Devonian _____ T. Menefee ____ T. _____ T. Madison ___ Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert ___ T. Grayburg _____ T. Montoya _____ T. Mancos ____ T. McCracken ____ T. San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn ____ T. Granite _____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. __ T. Blinebry _____ T. Gr. Wash ____ _____ T. Morrison _____ T. ___ Т. ______ T. Granite ______ T. Todilto ______ T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada ____ T. T. Bone Springs T. Wingate T. T. Abo ___ Wolfcamp ______ T. ____ T. Chinle _____ T. T. ______T. _____T. Permian ______T. _____T. T Cisco (Bough C) ______ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
						!	
							•