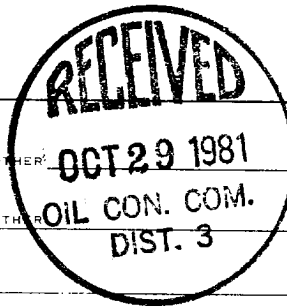


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Texaco State

9. Well No.
2

10. Field and Pool, or Wildcat
West Kutz P. C. Est.

2. Name of Operator
Southland Royalty Company

3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico 87499-0570

4. Location of Well
UNIT LETTER *A* LOCATED *824* FEET FROM THE *North* LINE AND *795* FEET FROM THE *East* LINE OF SEC. *19* TWP. *29N* RGE. *13W* S. *MPM*

12. County
San Juan

15. Date Spudded *8-01-81* 16. Date T.D. Reached *8-06-81* 17. Date Compl. (Ready to Prod.) *10-01-81* 18. Elevations (DF, RKB, RT, GR, etc.) *5357' GR* 19. Elev. Casinghead

20. Total Depth *1300'* 21. Plug Back T.D. *1254'* 22. If Multiple Compl., How Many *→* 23. Intervals Drilled By *Rotary Tools* *0-1300* Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
1060'-1121' (Pictured Cliffs)

25. Was Directional Survey Made
Deviation

26. Type Electric and Other Logs Run
GR-Induction and GR-SNL/FDC

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>7"</i>	<i>20#</i>	<i>137'</i>	<i>9-7/8"</i>	<i>165 sacks</i>	
<i>2-7/8"</i>	<i>6.5#</i>	<i>1262'</i>	<i>6-1/8"</i>	<i>225 sacks</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<i>---</i>	<i>---</i>	<i>---</i>	<i>---</i>	<i>---</i>

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>---</i>	<i>---</i>	<i>---</i>

31. Perforation Record (Interval, size and number)
Pictured Cliffs: 1060', 1066', 1072', 1081', 1115', 1121'. Total of 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>1060'-1121'</i>	<i>Frac'd with 32,720 gals 70 quality foam, 1638 gals 1% KCl water and 35,750# 20/40 sand.</i>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) *Flowing* Well Status (Prod. or Shut-in) *Shut-In*

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<i>10-15-81</i>	<i>3</i>	<i>3/4"</i>	<i>→</i>				

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<i>---</i>	<i>9</i>	<i>→</i>		<i>170</i>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) *Sold* Test Witnessed By *Tom Wagner*

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *District Production Manager* DATE *October 26, 1981*

