State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells		
	API # (assigned by OCD)	
. Type of Well	30-045-24802 5. Lease Number	
GAS	6. State Oil&Gas Lease #	
. Name of Operator	E-3149-8 7. Lease Name/Unit Name	
MERIDIAN OIL	Texaco State 8. Well No.	
. Address & Phone No. of Operator	2	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat West Kutz Pict.Cliffs	
. Location of Well, Footage, Sec., T, R, M	10. Elevation:	
824'FNL, 795'FEL, Sec.19, T-29-N, R-13-W, NMPM, San	Juan County	
Type of Submission Type of Ac		
X Notice of Intent _X_ Abandonment _ Recompletion	Change of Plans New Construction	
Subsequent Report Plugging Back Casing Repair	Non-Routine Fracturing Water Shut off	
Final Abandonment Casing Repair _ Altering Casing _ Other -		
		
procedure and wellbore diagram.	JUL 2 2 1996 OUL GOM, DUY, DIST. 3	
SIGNATURE JAGUS MARCHA (VGW2) Regulatory	y Administrator_July 19, 1996	
+ AS noted on procedure	GAS INSPECTOR, DIST. #3 Date JUL 2 2 199	
* Notify OCD in time to Nitness		

PLUG & ABANDONMENT PROCEDURE

Texaco State #2 DPNO 73785

REVISED

Pictured Cliffs 824' FNL, 1795' FEL

Sec. 19, T29N, R13W, San Juan County, NM Longitude / Latitude: 108240677 - 36716799

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit for washout only. Comply to all NMOCD, BLM and MOI safety rules and regulations.
- 2. Move on and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Pull and LD 1-1/2" tubing (32 jts. set @ 1087'). Visually inspect tubing. Install cementing valve.
- 4. Open bradenhead valve. Establish a rate down 2-7/8" casing with 30 bbls. water. Record pump rate and pressure. Monitor bradenhead for flow. Pump 2 frac balls in additional water and monitor pressure rate and volumes pumped to confirm perforations taking water. If casing leaks, then use 1-1/4" tubing to plug well.
- 5. Plug #1 (Pictured Cliffs perfs, and Fruitland top, 1100' 704'): Establish rate, mix and pump of sxs Class B cement (100% excess) down 2-7/8" casing to cover Pictured Cliffs perfs and top. Shut in and WOC. RIH and tag cement. Pressure test casing to 500#.
- 6. Plug #2 (244' Surface', Kirtland top and surface): Establish circulation out casing valve with tubing at 187'. Mix and pump approximately 7 sxs Class B cement down tubing, circulate good cement out casing valve. POH and LD tubing, WOC.
- 7. ND BOP and cut off wellhead below surface casing flange. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
- 8. Rig down, cut off anchors, move off location, and restore location per BLM stipulations.

Recomm	mended:	
	Operations Engineer	
	•	
Approva	ai:	
, , , , , ,	Production Superintendent	

TΑ

Texaco State #2

Current 7/2/96
Pictured Cliffs

DPNO: 73785 824' FNL, 795' FEL

TD 1300'

REVISED

Spud:

7/30/82

Completed:

10/1/82

Elevation:

5357' (GL)

5369' (KB)

Logs:

GR, CDL

Workover: 3/82: Set Baker Model H BP @ 1100'. Swab well, lost swab mandrell & swab cup in hole. RD. 3/30/82: TIH, recovered fish. Set 1-1/2"

tbg, RD.

Kirtland @ 194

Fruitland @ 754'

Pictured Cliffs @ 1058

Unit A, Sec 19, T29N, R13W, San Juan County, NM Long./Lat.: 108.240677 - 36.716799

10-3/4" conductor pipe run in hole to 57' 7", 20#, K55 csg. set @ 137' 9-7/8" Hole Cmt. w/165 sx Class B w/3% CaCl2. Circulate to surface. - 1-1/2", IJ tbg. set @ 1087' (32 jts, 1098') Perfs @ 1060', 1066', 1072', 1081', 1115', 1121' - 6 Holes Frac'd w/37,800 gal. 70 Qual Foam, 25,750# 20/40 sd Baker (wireline set) CR @ 1100' 2-7/8", 6.5#, J55 csg. set @ 1262' Cmt. w/225 sx. (150 sx Class B 50/50 Poz w/6% gel, 6-1/4" Hole followed by 75 sx Class B w/2% CaCl2.

(Calculated @ 75% Effic. Rate, circulated to surface.)

Texaco State #2

Current 7/2/96

DPNO: 73785 824' FNL, 795' FEL

TD 1300'

Pictured Cliffs

REVISED

Spud: Completed: Elevation: 7/30/82 10/1/82 53**57'** (GL)

5369' (KB)

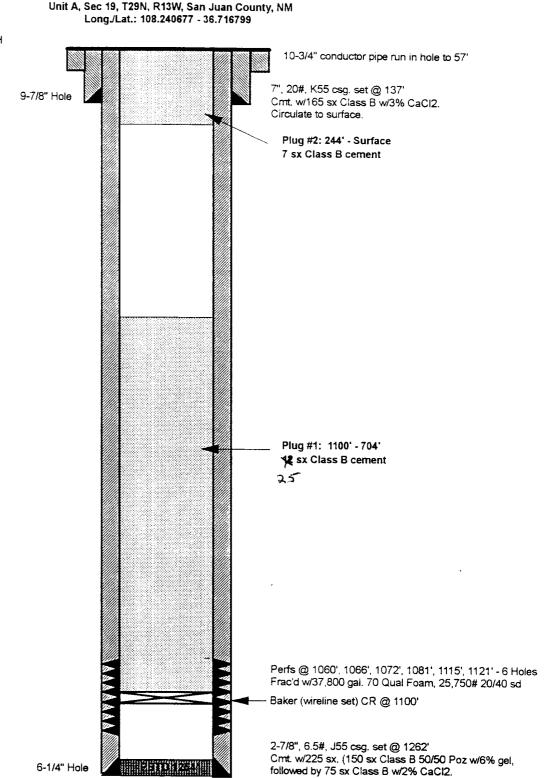
Logs: Workover: GR, CDL

Workover: 3/82: Set Baker Model H BP @ 1100'. Swab well, lost swab mandrell & swab cup in hole. RD. 3/30/82: TIH, recovered fish. Set 1-1/2" tbg, RD.

Kirtland @ 194'

Fruitland @ 754'

Pictured Cliffs @ 1058'



(Calculated @ 75% Effic. Rate, circulated to surface.)