DISTRIBUTION	\dashv		UEWICO OU COM					- 24818		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65			
FILE	7						5A. Indicate	Type of Lease		
U.S.G.S.							STATE	FEE 3	<u> </u>	
LAND OFFICE							.5. State Oil	& Gas Lease No.		
OPERATOR							******		~~~	
ADDITION FOR DEDMIT TO DOUBLE DEEDEN OR BLUC BACK										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 11a. Type of Work								eement Name	7777	
	1		لسسا				10 0000	omoni riams		
b. Type of Well DRILL	DRILL X DEEPEN PLUG BACK						8. Farm or Lease Name			
OIL GAS X	L WELL X OTHER ZONE X						Farmington A			
2. Name of Operator										
El Paso Natural Gas Company								lE		
3. Address of Operator					10. Field and Pool, or Wildcat					
PO Box 289, Farmington, NM 87401							Basin Dakota			
4. Location of Well UNIT LETTER O LOCATED 590 FEET FROM THE South LINI									////	
2400	Esa	L	1	2	9N RGE. 1	2747			////	
AND 2400 FEET FROM	THE LAS	///////	E OF SEC. 1	777777	TITLE ROE. 1	3W NMPM	12. County	<i>…) </i>	44	
							San Ju	an ())	1111.	
<i>HHHHHHH</i>	<i>HHHH</i>	77777	<i>HHHHH</i>	77777	<i>HHHH</i>	//////	111111	HHHI	1111.	
							<u> </u>		7///	
				19. Propos		9A. Formatic	n	20. Rotary or C.T	:	
		777777		623		Da!	kota	rotary		
21. Elevations (Show whether DF	, K I, etc.)		& Status Plug. Bond	21B. Drill	ing Contractor		22. Approx	c. Date Work will st	ıcırt	
5366'GL 23.		St	tatewide							
25.		P	RCPOSED CASING A	ND CEMEN	T PROGRAM					
SIZE OF HOLE	OF HOLE SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH SACKS			SACKS O	F CEMENT	EST. TO	P	
13 3/4"	9 5/8"	·	32.3#	200'		19		circ.sur		
6 1/4"	4 1/2"		10.5#	6238'		109	5	3 stage	- ci	
								surface		
mb.:	' 	a desil	' Lled vertica	1 1 1 1 2 +	0 1600'	' where	i+ wil	' l be		
direction	. WIII D	illed	to within]	75' 0	fanoin	+ 990'	from S	outh		
line and	1650' f	rom th	ne West line	of S	ection.	This	proposa	.1 was		
approved										
	-									
Selective	ly perf	orate	and sandwat	er fr	acture t	he Dak	ota for	mation.		
A 3000 ps	i WP an	d 6000) psi test o	double	gate pr	evente	r equip	ped with	1	
blind and	l pipe r	ams w	ill be used	ior b	low out	preven	tion on	this wer	Τ.	
Mhia ana	ia dodi	5otco				/	ℓ_k ,			
This gas				OVAL VA	FID FID	/	\$ 57 s			
The S/2 c	of Secti	on 1 ·	is dedi cation	tout	his well					
1110 5/2	, , , , , , , , , , , , , , , , , , , ,	-	DRILLING	COMM	LI (CLD)	Ÿ.				
			EXPIRES	-26-1	71	,				
			_							
IN ABOVE SPACE DESCRIBE PORTIVE ZONE. GIVE BLOWOUT PREVENT			PROPOSAL IS TO DEEPEN	OR PLUG 84	CK, GIVE DATA OF	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEV	V PRODU	
I hereby certify that the informati	on above is tr	ue and comp	plete to the best of my	knowledge	and belief.					
a M. H. 2	Suice	را	Title Drill:	ing Cl	erk		n. Jani	ary 23, 1	.981	
Signed V.		Λ	_ TitleDrill:				Date			
(This space for	State Use)	/)					a :	8 N O G 100	1	
5~	SUPER	SUPERVISOR DISTRICT 雅 3				JAN 26 1981				
APPROVED BY		~~~	TITLE				DATE			
CONDITIONS OF APPROVAL, I	FANY:									

N MEXICO DIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. EL PASO NATURAL GAS COMPANY FARMINGTON (FEE) 1E Unit Letter Section Township Range County 29-N 13-W SAN JUAN Actual Footage Location of Well: 21:00 590 SOUTH EAST feet from the line and Ground Level Elev. Producing Format Pool Dedicated Acreage: 320.00 DAKOTA 5366 BASIN DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION THIS PLAT IS REISSUED TO SHOW GROUND ELEVATION NOTE: ABOYE BOTTOM OF HOLE LOCATION. I hereby certify that the information contained herein is true and complete to the El Paso Natural Gas Co Position Drilling Clerk January 23, 1981 I heady certify that the well location Hown on this plat was platted from field FEE notes of actual surveys made by me or ader my supervision, and that the same BOTTOM HOLE DUE is frue and correct to the best of my TO DIRECTIONAL DRILLING knowledge and belief. 1650 Elev. 5370 FEBRUARY 7, 1980 2400 Register-| Professional Engineer