

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Farmington A
Address of Operator P.O. Box 289, Farmington, NM 87401		9. Well No. 1E
Location of Well UNIT LETTER <u>0</u> <u>590</u> FEET FROM THE <u>South</u> LINE AND <u>2400</u> FEET FROM <u>East</u> <u>1</u> LINE, SECTION <u>29-N</u> TOWNSHIP <u>13-W</u> RANGE <u>13-W</u> N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5366' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-81: TD 6246'. Ran 152 joints of 4 1/2", 10.5#, K-55 production casing 6235' set at 6247'. Float collar set at 6225', stage tools set at 4387-1770'. Cemented 1st stage w/ 351 cu. ft. cement, 2nd stage 2/580 cf. cement. 3rd stage w/502 cf. cement. WOC 18 hours. Circ. to surface.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY D. P. Busco TITLE Drilling Clerk DATE March 23, 1981Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 1 DATE MAR 26 1981

CONDITIONS OF APPROVAL, IF ANY: