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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Farmington A	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1E	
3. Address of Operator P.O. Box 289, Farmington, NM 87401		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>590</u> FEET FROM THE <u>South</u> LINE AND <u>2400</u> FEET FROM <u>East</u> / - <u>29-N</u> TWP. <u>13-W</u> RGE. <u>13-W</u> NMPM		12. County San Juan	
15. Date Spudded 2-11-81	16. Date T.D. Reached 3-9-81	17. Date Compl. (Ready to Prod.) 4-27-81	18. Elevations (DF, RKB, RT, GR, etc.) 5366' GL
19. Elev. Casinghead	20. Total Depth 6246'		
21. Plug Back T.D. 6225'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6246'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6021'-6154' (Dakota)			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run FDC-GR; I-SFL; Temp. Survey			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	322'	13 3/4"	443 cf.	
4 1/2"	10.5#	6246'	6 1/4"	1433 cf.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	6127'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6021,6028,6035,6098,6105,6112,6119,6126,6133,6140,6147,6154' w/1 SPZ.			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			6021-6154'	164,500# sd, 111,750 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge 283 MCF/D				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4-27-81	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1520	Casing Pressure SI 1925	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Bobby Hare
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. J. Duico TITLE Drilling Clerk DATE May 4, 1981

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

(*O.A. Kirtland & Fruitland Were
sheets if necessary) Not Logged.)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1325	2346'	1021	P.C.				
2346'	2882'	536	Chacra				
2882	3025'	143	M.V.				
3025'	3775'	750	Men.				
3775	5115'	1340'	P.L.				
5115'	5917'	802	Gallup				
5917'	5967'	50	G.H.				
5967'	6086'	119	Gran.				
6086'	6246'	160	Dakota				