

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
El Paso Natural Gas Company	
Address	
P.O. Box 289, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Farmington A	1E	Basin Dakota	State, Federal or Fee /	
Location				
Unit Letter	0	590	Feet From The South Line and	2400
Feet From The East				
Line of Section	1	Township	29-North Range	13-West
			N.M.P.M.	San Juan
			County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	1	29N	13W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-15-81	4-27-81	6246'	6225'					
Elevations (DF, RKB, RT, CR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5366' GL	Dakota	6021'	6246'					
6021, 6028, 6035, 6098, 6105, 6112, 6119, 6126, 6133, 6140, 6147, 6154' W/1 SPZ.			Depth Casing Shoe	6246'				

HOLE SIZE	CASING & TUBING SIZE	BACKS CEMENT
13 3/4"	9 5/8"	322'
6 1/4"	4 1/2"	6246'
	2 3/8"	6127'

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
283			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1520	1925	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Suarez
(Signature)
Drilling Clerk
(Title)
May 4, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 6 1981
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate forms C-104 must be filed for each pool in multiply