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LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Form or Lease Name Roberts Gas Com B	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. IE	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1190</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>29N</u> RST. <u>13W</u> NEPM		11. County San Juan	
12. Proposed Depth 6000'		19A. Formation Dakota	
21. Elevations (Show whether DF, RT, etc.) 5342' GL		22. History or C.T. Rotary	
21A. Kind & Status Plug. Bond Statewide		22. Approx. Date Work will start as soon as permitted	
21B. Drilling Contractor Unknown			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	300'	300	Surface
7 7/8"	4 1/2"	10.5#	6000'	1420	Surface

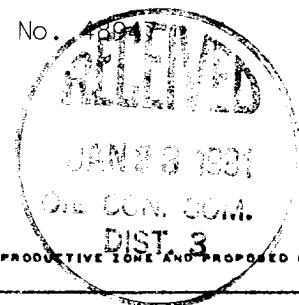
Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is dedicated to Amoco Gas Company Contract, No. 189477

APPROVED FOR
FOR
DRILLING

7-23-81



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H. L. Peterson Title District Engineer Date 1/22/81

(This space for State Use)

APPROVED BY 3rd J. Chang TITLE SUPERVISOR DISTRICT #3 DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form 10.

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Rev. 10

All distances must be from the outer boundaries of the Section.

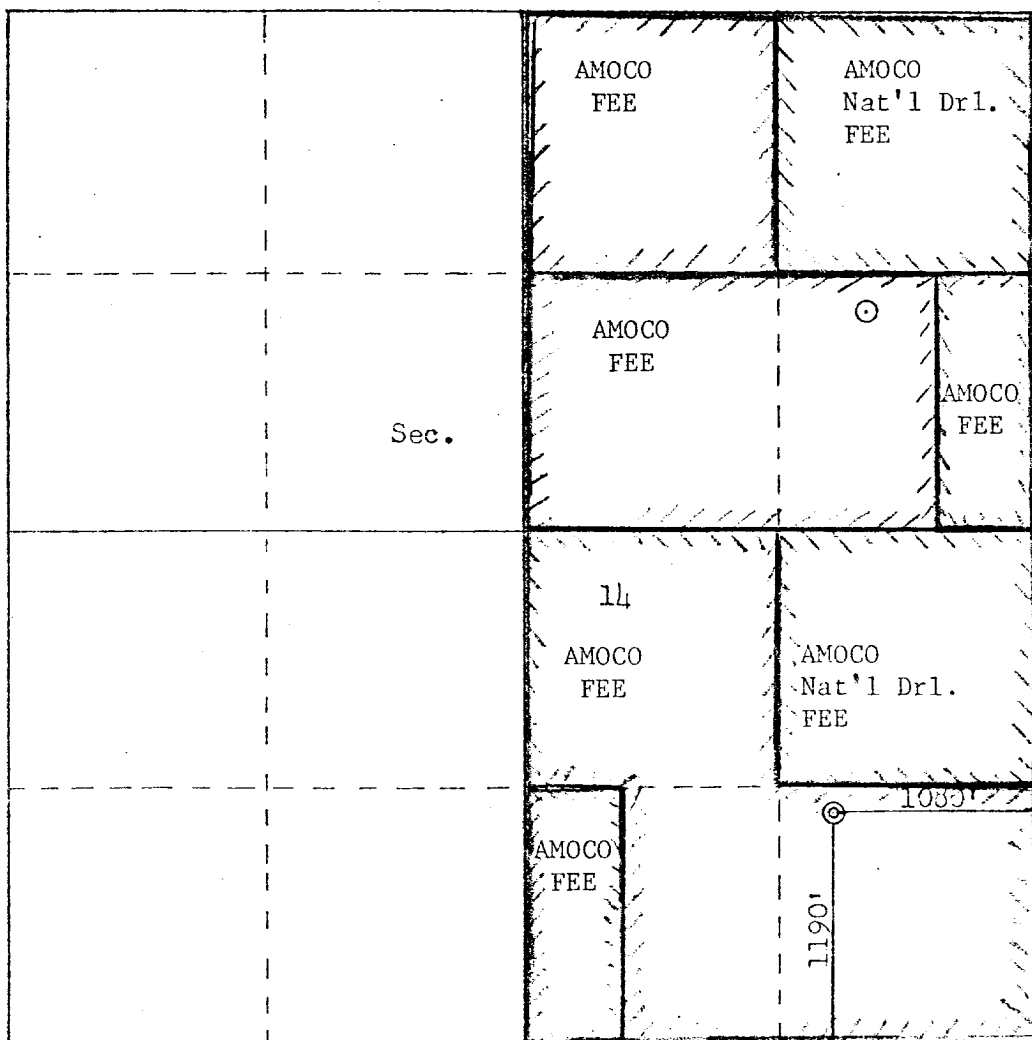
Operator AMOCO PRODUCTION COMPANY			Lease ROBERT GAS COM "B"		Well No. 1E
Unit Letter P	Section 14	Township 29N	Range 13W	County San Juan	
Actual Footage Location of Well: 1190 feet from the South line and 1080 feet from the East line					
Ground Level Elev: 5342	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W.L. PETERSON
Position
DISTRICT ENGINEER
Company
AMOCO PRODUCTION COMPANY

Date
1-21-81

original non-standard 163
acre unit (R-2167)
signed by M. M. Peters 2-21-61
I hereby certify that the location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.

Ref. GLO plat dated April,
19, 1881

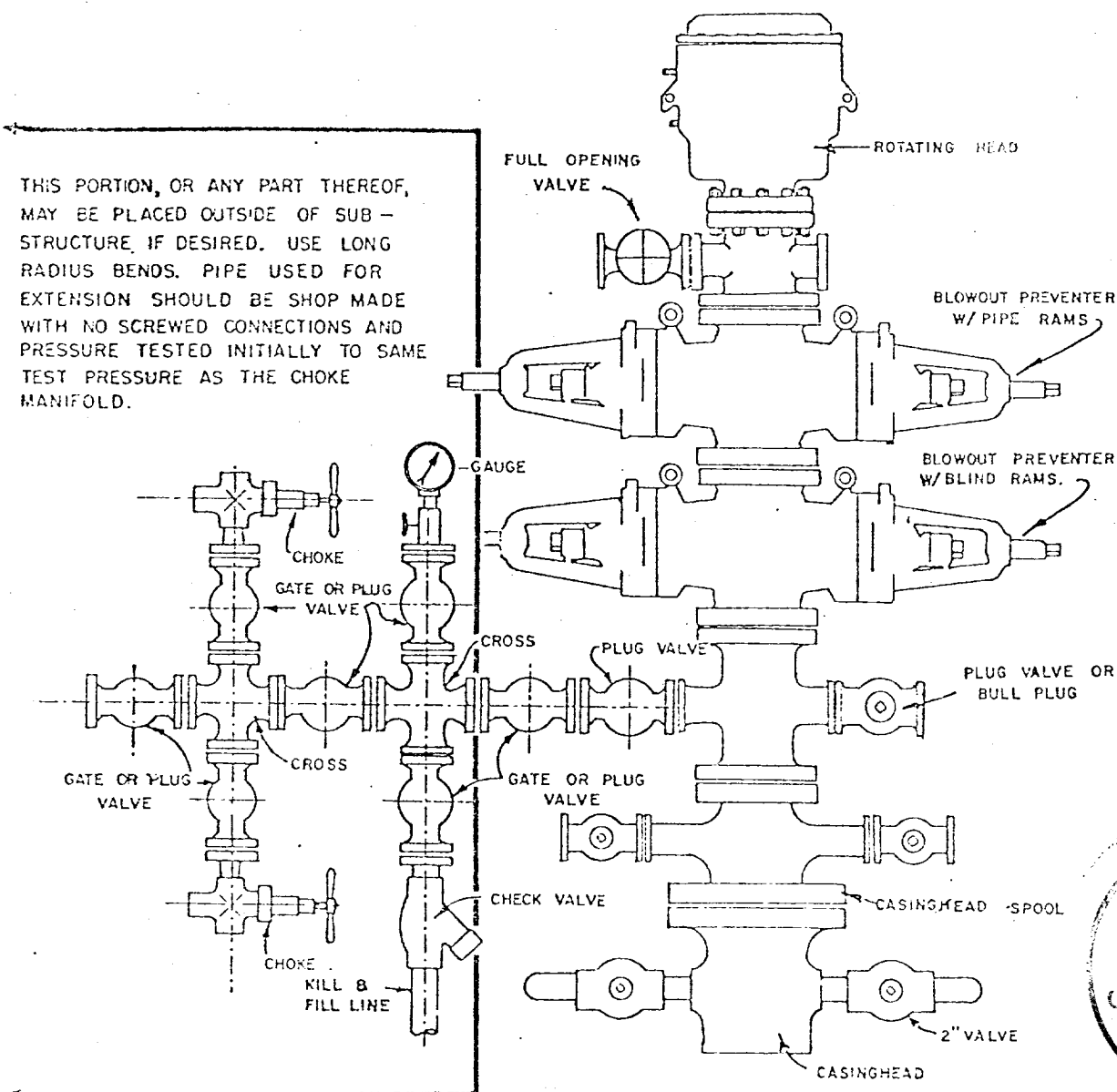
Date Surveyed

January 20, 1981

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.
Certificate No. **3950**

1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
4. All fittings to be flanged.
5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16, 1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.