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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

6. Name of Operator

AMOCO PRODUCTION COMPANY

7. Address of Operator

501 Airport Drive, Farmington, NM 87401

8. Location of Well

UNIT LETTER P 1190 FEET FROM THE South LINE AND 1080 FEET FROM

THE East LINE, SECTION 14 TOWNSHIP 29N RANGE 13W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Roberts Gas Com B

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Spud and set casing ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 2-18-81 and drilled to 311'. Set 8-5/8" 24# surface casing at 308' on 2-22-81, and cemented with 400 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6000'. Set 4-1/2" 10.5# production casing at 6000', on 3-9-81, and cemented in two stages.

1) Used 450 sx of class "B" neat cement containing 65/35 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

2) Used 770 sx of class "B" neat cement containing 65/35 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface.

The DV tool was set at 4181.

The rig was released on 3-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

E. E. SVOJODA

TITLE Dist. Admin. Supvr.

DATE 3/11/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

TITLE

DATE

MAR 12 1981

CONDITIONS OF APPROVAL, IF ANY: