

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - FORM C-101" FOR SUCH PROPOSALS.)

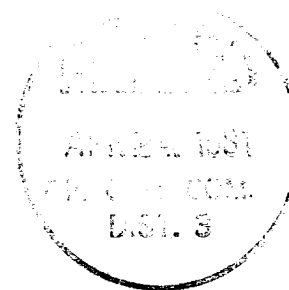
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Roberts Gas Com "B"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER P 1190 FEET FROM THE South LINE AND 1080 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 29N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5342' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Completion <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-13-81. Total depth of the well is 6000', and plugback depth is 5961'. Perforated intervals from 5894-5910, and 5842-5880 with 2 spf, a total of 108, .38" holes. Perforated intervals from 5768-5794 with 2 spf, a total of 52, .38" holes. Sand water fraced with 136,000 gallons of frac fluid and 297,000# of 20-40 sand. Landed 2 3/8" tubing at 5918'. Released the rig on 4-18-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODA

TITLE Dist. Admin. Supvr.

DATE APR 22 1981

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE

APR 24 1981

CONDITIONS OF APPROVAL, IF ANY: