

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Roberts Gas Com "B"
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>P</u> <u>1190</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5342' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-13-81. Total depth of the well is 6000', and plugback depth is 5961'. Perforated intervals from 5894-5910, and 5842-5880 with 2 spf, a total of 108, .38" holes. Perforated intervals from 5768-5794 with 2 spf, a total of 52, .38" holes. Sand water fraced with 136,000 gallons of frac fluid and 297,000# of 20-40 sand. Landed 2 3/8" tubing at 5918'. Released the rig on 4-18-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Svoboda

TITLE Dist. Admin. Supvr.

DATE APR 22 1981

APPROVED BY Frank J. Chung

TITLE SUPERVISOR DISTRICT # 3

DATE APR 24 1981

CONDITIONS OF APPROVAL, IF ANY: